

15 September 2025

Dear Website Users

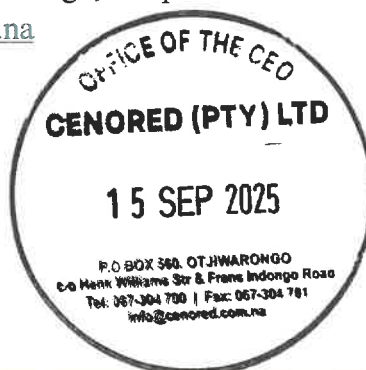
RE: NOTICE REGARDING PRIOR WEBSITE-PUBLISHED ANNUAL REPORT WHICH INCLUDED PWC AUDITED ANNUAL FINANCIAL STATEMENT (AFS).

For clarity and to avoid any potential confusion, please note the following:

1. *Publication of prior AFS:* Annual Financial Statements relating to the financial years ended 30 June 2021, 30 June 2022 and 30 June 2023 were published on this website on 17 December 2021, 9 March 2023 and 21 June 2024 respectively.
2. *Audit report status:* Although those website-published documents included an audit report, that audit report had not been issued and signed by PricewaterhouseCoopers (PwC) as at the date(s) of the earlier publication.
3. *Reliance:* The versions of the AFS previously published on the website should therefore not be relied upon for any purpose.
4. *Publication of audited AFS:* The audited AFS, being the PwC-signed versions for the financial years ended 30 June 2021 to 30 June 2023, which differ from the earlier website-published versions, have now been published on this website as of 15 September 2025 and are the authoritative audited statements.

If you require copies of the PwC-signed audited AFS or have any questions, kindly download it on the website under **media**, then **annual report** or via the link <https://cenored.com.na/annual-reports/>. Alternatively, you may contact Mr. Chali Matengu, Corporate Communications and Marketing on +264 67 314100 or cmatengu@cenored.com.na

Yours Sincerely


Fessor Mbango
CHIEF EXECUTIVE OFFICER

Company Registration no: 2003/0153

Directors: K. P. Iyambo (Chairperson), A. Howoseb (Deputy Chairperson), F. Mbango (Chief Executive Officer)
A. Barlow, V. Gabriel, T. Lungameni, W. Haulofu, F. K. Kamati, A. Tjitombo, G. U Hoko
B-O Mapoha (Legal Compliance Officer/Company Secretary)

Shareholders: Tsumeb Municipality, Grootfontein Municipality, Otjiwarongo Municipality, Outjo Municipality, Khorixas Town Council, Okakarara Town Council, Otavi Town Council, Kamanjab Village Council, Otjozondjupa Regional Council, Kunene Regional Council, Oshikoto Regional Council, NamPower, Okahandja Municipality



Central-North Electricity Distribution Company (Pty) Ltd
ANNUAL FINANCIAL STATEMENTS
for the year ended 30 June 2022

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

General Information

Country of incorporation and domicile	Namibia
Nature of business and principal activities	To establish a business and infrastructure to distribute electricity in the central north region of Namibia
Directors	A Barlow A Mwet BA Liebenberg (Alternate) F Kamati J Hangara JA /Urib M E Shinyemba (Alternate) M Matyayi (Chairperson) P K Iyambo (Deputy Chairperson) V Gabriel
Registered office	344 Independence Avenue Windhoek Namibia
Business address	Erf 1523 Dr Frans Indongo Street Otjiwarongo Namibia
Postal address	P O Box 560 Otjiwarongo Namibia
Bankers	First National Bank Namibia Bank Windhoek Limited Standard Bank Namibia
Secretary	Ms Beatrix Mapoha
Auditor	PricewaterhouseCoopers Registered Accountants and Auditors Chartered Accountants (Namibia)
Shareholder with significant influence	Namibia Power Corporation Incorporated in Namibia

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

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Central-North Electricity Distribution Company (Pty) Ltd
Annual Financial Statements for the year ended 30 June 2022

Directors' Responsibilities and Approval

The directors are required in terms of the Companies Act of Namibia to maintain adequate accounting records and are responsible for the content and integrity of the annual financial statements and related financial information included in this report. It is their responsibility to ensure that the annual financial statements fairly present the state of affairs of the group as at the end of the financial year and the results of its operations and cash flows for the period then ended, in conformity with International Financial Reporting Standards. The external auditor is engaged to express an independent opinion on the annual financial statements.

The annual financial statements are prepared in accordance with International Financial Reporting Standards and are based upon appropriate accounting policies consistently applied and supported by reasonable and prudent judgements and estimates.

The directors acknowledge that they are ultimately responsible for the system of internal financial control established by the economic interest and place considerable importance on maintaining a strong control environment. To enable the directors to meet these responsibilities, the board of directors sets standards for internal control aimed at reducing the risk of error or loss in a cost-effective manner. The standards include the proper delegation of responsibilities within a clearly defined framework, effective accounting procedures and adequate segregation of duties to ensure an acceptable level of risk. These controls are monitored throughout the economic interest and all employees are required to maintain the highest ethical standards in ensuring the economic interest's business is conducted in a manner that in all reasonable circumstances is above reproach. The focus of risk management in the economic interest is on identifying, assessing, managing and monitoring all known forms of risk across the economic interest. While operating risk cannot be fully eliminated, the economic interest endeavours to minimise it by ensuring that appropriate infrastructure, controls, systems and ethical behaviour are applied and managed within predetermined procedures and constraints.

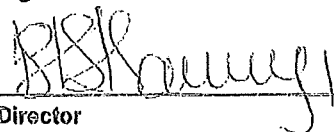
The directors are of the opinion, based on the information and explanations given by management, that the system of internal control provides reasonable assurance that the financial records may be relied on for the preparation of the annual financial statements. However, any system of internal financial control can provide only reasonable, and not absolute, assurance against material misstatement or loss.

The directors have reviewed the economic interest's cash flow forecast for the year to 30 June 2023 and, in light of this review and the current financial position, they are satisfied that the economic interest has or had access to adequate resources to continue in operational existence for the foreseeable future.

The external auditor is responsible for independently auditing and reporting on the economic interest's annual financial statements. The annual financial statements have been examined by the economic interest's external auditor and their report is presented on pages 4 to 6.

The annual financial statements set out on pages 10 to 82, which have been prepared on the going concern basis, were authorised for issue by the board of directors and approved by the board of directors on 30 November 2022 and were signed on behalf of the board of directors by the following directors:

Signed on behalf of the Board of Directors By:



Director



Director



Independent auditor's report

To the Members of Central-North Electricity Distribution Company (Pty) Ltd

Our opinion

In our opinion, the economic interest and separate financial statements present fairly, in all material respects, the economic interest and separate financial position of Central-North Electricity Distribution Company (Pty) Ltd (the Company) and its Joint Venture (together the Economic Interest) as at 30 June 2022, and its economic interest and separate financial performance and its economic interest and separate cash flows for the year then ended in accordance with International Financial Reporting Standards and the requirements of the Companies Act of Namibia.

What we have audited

Central-North Electricity Distribution Company (Pty) Ltd's economic interest and separate financial statements set out on pages 7 to 82 comprise:

- the directors' report for the year ended 30 June 2022;
- the economic interest and separate statements of financial position as at 30 June 2022;
- the economic interest and separate statements of profit or loss and other comprehensive income for the year then ended;
- the economic interest and separate statements of changes in equity for the year then ended;
- the economic interest and separate statements of cash flows for the year then ended; and
- the notes to the financial statements, which include a summary of significant accounting policies.

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the *Auditor's responsibilities for the audit of the economic interest and separate financial statements* section of our report.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Independence

We are independent of the economic interest in accordance with the International Ethics Standards Board for Accountants *International Code of Ethics for Professional Accountants (including International Independence Standard)* (Code of Conduct) and other independence requirements applicable to performing audits of financial statements in Namibia. We have fulfilled our other ethical responsibilities in accordance with the Code of Conduct and in accordance with other ethical requirements applicable to performing audits in Namibia.

Other information

The directors are responsible for the other information. The other information comprises the information included in the document titled "Central-North Electricity Distribution Company (Pty) Ltd annual

PricewaterhouseCoopers, Registered Auditors
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Country Senior Partner: Chantell N Husselmann
The Firm's principal place of business is at 344 Independence Avenue, Windhoek, Republic of Namibia, Khomas Region, Republic of Namibia
Partners: Louis van der Riet, Anna EJ Rossouw (Partner in charge: Coast), Gerrit Esterhuyse, Samuel N Ndahangwapo, Hans F Hashagen, Johannes P Nel,
Hannes van den Berg, Willem A Burger
Practice Number 9406, VAT reg no. 00203281-015



financial statements for the year ended 30 June 2022 ". The other information does not include the economic interest or the separate financial statements and our auditor's report thereon.

Our opinion on the economic interest and separate financial statements does not cover the other information and we do not express an audit opinion or any form of assurance conclusion thereon.

In connection with our audit of the economic interest and separate financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the economic interest and separate financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of the directors for the economic interest and separate financial statements

The directors are responsible for the preparation and fair presentation of the economic interest and separate financial statements in accordance with International Financial Reporting Standards and the requirements of the Companies Act of Namibia, and for such internal control as the directors determine is necessary to enable the preparation of the economic interest and separate financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the economic interest and separate financial statements, the directors are responsible for assessing the economic interest and the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the economic interest and/or the Company or to cease operations, or have no realistic alternative but to do so.

Auditor's responsibilities for the audit of the economic interest and separate financial statements

Our objectives are to obtain reasonable assurance about whether the economic interest and separate financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these economic interest and separate financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the economic interest and separate financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Economic interest's and the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or



conditions that may cast significant doubt on the Economic interest's and the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the economic interest and separate financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Economic interest and / or Company to cease to continue as a going concern.

- Evaluate the overall presentation, structure and content of the economic interest and separate financial statements, including the disclosures, and whether the economic interest and separate financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the economic interest to express an opinion on the economic interest financial statements. We are responsible for the direction, supervision and performance of the economic interest audit. We remain solely responsible for our audit opinion.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

PricewaterhouseCoopers

PricewaterhouseCoopers
Registered Accountants and Auditors
Chartered Accountants (Namibia)

Per: Samuel N Ndahangwapo
Partner

Windhoek
Date: 02/12/2022

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Directors' Report

1. Incorporation

The company was incorporated on 6 March 2003 and obtained its certificate to commence business on the same day.

2. Nature of business

The Company is engaged to establish a business and infrastructure to distribute electricity in the central north region of Namibia.

There have been no material changes to the nature of the economic interest's business from the prior year.

3. Review of financial results and activities

The consolidated annual financial statements have been prepared in accordance with International Financial Reporting Standards and the requirements of the Companies Act of Namibia. The accounting policies have been applied consistently compared to the prior year.

Full details of the financial position, results of operations and cash flows of the group are set out in these consolidated annual financial statements.

The directors have pleasure in submitting their report on the annual financial statements of Central-North Electricity Distribution Company (Pty) Ltd and the group for the year ended 30 June 2022.

4. Share capital

There have been no changes to the authorised or issued share capital during the year under review.

5. Dividends

The company's dividend policy is to consider an interim and a final dividend in respect of each financial year. At its discretion, the board of directors may consider a special dividend, where appropriate. Depending on the perceived need to retain funds for expansion or operating purposes, the board of directors may pass on the payment of dividends.

The board of directors do not recommend the declaration of a dividend for the year.

6. Directorate

The directors in office at the date of this report are as follows:

Directors	Nationality	Changes
A Barlow	Namibian	
A Mwet	Namibian	Appointed 1 April 2022
AG Ameb (Alternate)	Namibian	
B Kasete (Alternate)	Namibian	Resigned 1 April 2022
BA Liebenberg (Alternate)	Namibian	
E Katjiku	Namibian	Resigned 1 April 2022
F Kamati	Namibian	Appointed 1 August 2021
J Hangara	Namibian	Appointed, 1 June 2022
JA /Urib	Namibian	
K Sinvula	Namibian	Resigned 1 June 2022
M E Shinyemba (Alternate)	Namibian	
M Matyayi (Chairperson)	Namibian	
P K Iyambo (Deputy Chairperson)	Namibian	
V Gabriel	Namibian	

7. Directors' interests in contracts

During the financial year, no contracts were entered into which directors or officers of the economic interest had an interest and which significantly affected the business of the economic interest.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Directors' Report

8. Interests in subsidiaries, associates and joint arrangements

Details of material interests in joint arrangements are presented in the annual financial statements in notes 6.

The interest of the economic interest in the profits and losses of its joint arrangements for the year ended 30 June 2022 are as follows:

	2022 N\$ '000	2021 N\$ '000
Joint Ventures		
Total profits before income tax	(3,644)	(4,883)

There were no significant acquisitions or divestitures during the year ended 30 June 2022.

9. Events after the reporting period

The directors are not aware of any material event, other than Covid-19 which occurred after the reporting date and up to the date of this report. Covid-19 is not considered to be a material adjusting event.

10. Covid-19 impact assessment

The Covid-19 pandemic continued to spread with its devastating effects to both the economy and welfare of the people. In response to this, the Namibian Government took various measures to protect lives and livelihoods. These measures taken to contain the virus have negatively affected the economic activities. In response thereto, CENORED took a number of measures to monitor and mitigate the effects of Covid-19, such as safety and health measures for our staff members. The Company continuously monitors, its short-term, medium and long-term business continuity plans to take into consideration the continued effects of Covid-19.

An average increase in electricity consumption of 5% was realised when compared for the prior reporting period. Whilst collections from certain customer categories have become more erratic, total collections are inline with the prior financial year. CENORED embarked on a debt recovery plan that involved entering into reasonable settlement agreements with customers in order to contribute towards the entity's working capital management. The impact of Covid-19 on CENORED's business and financial results has not been significant and based on our experience to date, we expect this to remain the case.

The Company will continue to follow the various government policies and regulations published from time to time and, in parallel will do its utmost to continue its operations in the best and safest way possible without jeopardising the health of staff members.

11. Going concern

The annual financial statements have been prepared on the basis of accounting policies applicable to a going concern. This basis presumes that funds will be available to finance future operations and that the realisation of assets and settlement of liabilities, contingent obligations and commitments will occur in the ordinary course of business.

The directors believe that the economic interest has adequate financial resources to continue in operation for the foreseeable future and accordingly the annual financial statements have been prepared on a going concern basis. The directors have satisfied themselves that the economic interest is in a sound financial position and that it has access to sufficient borrowing facilities to meet its foreseeable cash requirements. The directors are not aware of any new material changes that may adversely impact the economic interest. The directors are also not aware of any material non-compliance with statutory or regulatory requirements or of any pending changes to legislation which may affect the company.

The directors have considered the impact of Covid-19 pandemic on the going concern of the entity. In performing this assessment management performed a cashflow projection for the next 12 months and are comfortable that the use of the going concern assumption is appropriate for these periods. The Economic interest and Company met all its loan obligations for the period under review. The directors are satisfied that the economic interest and company has adequate financial resources to continue in operational existence for the foreseeable future. The directors, therefore believe there is no reason for the business to continue as a going concern in the financial year ahead.

The directors have satisfied themselves that the economic interest and company has adequate financial resources to continue in operational existence for the foreseeable future. The directors therefore believe there is no reason for the business to continue as a going concern in the financial year end.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Directors' Report

12. Litigation statement

The Economic interest becomes involved from time to time in various claims and lawsuits incidental to the ordinary course of business.

Details regarding legal or arbitration proceedings that are pending have been disclosed in note 32 of the consolidated annual financial statements.

13. Secretary

The company secretary is Ms Beatrix Mapoha.

14. Statement of disclosure to the company's auditor

With respect to each person who is a director on the day that this report is approved:

- there is, so far as the person is aware, no relevant audit information of which the company's auditor is unaware; and
- the person has taken all the steps that he/she ought to have taken as a director to be aware of any relevant audit information and to establish that the company's auditor is aware of that information.

15. Terms of appointment of the auditor

PricewaterhouseCoopers were appointed as the company's auditor at the general meeting held. Included in profit for the year is the agreed auditor's remuneration of N\$ 927,000. Shareholder wishing to inspect a copy of the terms on which the company's auditor is appointed and remunerated may do so by contacting the Company Secretary.

16. Approval and authorisation for issue of financial statements

The consolidated annual financial statements have been approved and authorised for issue by the directors on Monday, 7 November 2022.

17. Acknowledgements

Thanks and appreciation are extended to all of our shareholders, staff, suppliers and consumers for their continued support of the economic interest.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Statement of Financial Position as at 30 June 2022

		Economic interest		Company	
	Note(s)	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
Assets					
Non-Current Assets					
Property, plant and equipment	3	606,736	598,660	606,736	598,660
Right-of-use assets	4	1,399	4,342	1,399	4,342
Intangible assets	5	6,713	7,767	6,713	7,767
Investments in joint ventures	6	-	-	80	80
Loans to related parties	7	21,440	24,781	21,440	24,781
Trade and other receivables	9	17,816	31,726	17,816	31,726
		654,104	667,276	654,184	667,356
Current Assets					
Inventories	8	22,693	22,561	22,693	22,561
Trade and other receivables	9	61,569	59,519	61,569	59,519
Cash and cash equivalents	10	110,685	76,725	110,685	76,725
		194,947	158,805	194,947	158,805
Total Assets		849,051	826,081	849,131	826,161
Equity and Liabilities					
Equity					
Share capital	11	279,656	279,656	279,656	279,656
Retained income		180,294	175,866	180,374	175,946
		459,950	455,522	460,030	455,602
Liabilities					
Non-Current Liabilities					
Borrowings	12	33,055	38,574	33,055	38,574
Finance lease liabilities	4	419	2,916	419	2,916
Retirement benefit obligation	13	7,001	5,760	7,001	5,760
Deferred income	14	120,146	82,817	120,146	82,817
Deferred tax	15	61,011	53,374	61,011	53,374
Other financial liabilities	16	3,193	4,440	3,193	4,440
Severance pay obligation	17	1,334	1,351	1,334	1,351
		226,159	189,232	226,159	189,232
Current Liabilities					
Trade and other payables	18	69,888	71,270	69,888	71,270
Borrowings	12	10,351	16,045	10,351	16,045
Finance lease liabilities	4	223	1,048	223	1,048
Deferred income	14	23,736	34,509	23,736	34,509
Other financial liabilities	16	1,306	3,659	1,306	3,659
Bank overdraft	10	57,438	54,796	57,438	54,796
		162,942	181,327	162,942	181,327
Total Liabilities		389,101	370,559	389,101	370,559
Total Equity and Liabilities		849,051	826,081	849,131	826,161

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Statement of Profit or Loss and Other Comprehensive Income

	Note(s)	Economic interest		Company	
		2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
Revenue	19	624,981	590,093	624,981	590,093
Cost of sales	20	(405,674)	(377,400)	(405,674)	(377,400)
Gross profit		219,307	212,693	219,307	212,693
Other operating income	21	13,335	15,298	13,335	15,298
Other operating gains (losses)	22	1,182	(64)	1,262	16
Other operating expenses	23	(207,353)	(196,400)	(207,353)	(196,400)
Impairment losses on financial assets	23	(16,246)	(11,858)	(16,246)	(11,858)
Operating profit (loss)	23	10,225	19,669	10,305	19,749
Investment income	24	8,924	9,235	8,924	9,235
Finance costs	25	(5,582)	(7,944)	(5,582)	(7,944)
Profit (loss) before taxation		13,567	20,960	13,647	21,040
Taxation	26	(8,153)	(3,351)	(8,153)	(3,351)
Profit (loss) for the year		5,414	17,609	5,494	17,689
Other comprehensive income:					
Items that will not be reclassified to profit or loss:					
Remeasurements on net defined benefit liability/asset		(1,608)	(1,424)	(1,608)	(1,424)
Income tax relating to items that will not be reclassified		515	456	515	456
Total items that will not be reclassified to profit or loss		(1,093)	(968)	(1,093)	(968)
Other comprehensive income for the year net of taxation	34	(1,093)	(968)	(1,093)	(968)
Total comprehensive income (loss) for the year		4,321	16,641	4,401	16,721

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Statement of Changes in Equity

	Share capital N\$ '000	Share premium N\$ '000	Total share capital N\$ '000	Retained income N\$ '000	Total equity N\$ '000
Economic interest					
Balance at 1 July 2020	54	279,602	279,656	159,225	438,881
Profit for the year	-	-	-	17,609	17,609
Other comprehensive income	-	-	-	(968)	(968)
Total comprehensive income for the year	-	-	-	16,641	16,641
Balance at 1 July 2021	54	279,602	279,656	175,973	455,629
Profit for the year	-	-	-	5,414	5,414
Other comprehensive income	-	-	-	(1,093)	(1,093)
Total comprehensive income for the year	-	-	-	4,321	4,321
Balance at 30 June 2022	54	279,602	279,656	180,294	459,950
Note(s)	11	11	11	34	
Company					
Balance at 1 July 2020	54	279,602	279,656	159,225	438,881
Profit for the year	-	-	-	17,689	17,689
Other comprehensive income	-	-	-	(968)	(968)
Total comprehensive income for the year	-	-	-	16,721	16,721
Balance at 1 July 2021	54	279,602	279,656	175,973	455,629
Profit for the year	-	-	-	5,494	5,494
Other comprehensive income	-	-	-	(1,093)	(1,093)
Total comprehensive income for the year	-	-	-	4,401	4,401
Balance at 30 June 2022	54	279,602	279,656	180,374	460,030
Note(s)	11	11	11	34	

The accounting policies on pages 14 to 31 and the notes on pages 32 to 80 form an integral part of the annual financial statements.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Statement of Cash Flows

		Economic interest		Company	
	Note(s)	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
Cash flows from operating activities					
Cash receipts from customers		673,569	648,002	673,569	648,002
Cash paid to suppliers and employees		(604,356)	(617,037)	(604,356)	(617,037)
Cash generated from operations	27	69,213	30,965	69,213	30,965
Interest income	24	8,924	9,235	8,924	9,235
Finance costs	25	(5,582)	(7,944)	(5,582)	(7,944)
Net cash from operating activities		72,555	32,256	72,555	32,256
Cash flows from investing activities					
Purchase of property, plant and equipment	3	(28,260)	(23,963)	(28,260)	(23,963)
Sale of property, plant and equipment	3	1,885	214	1,885	214
Purchase of other intangible assets	5	(337)	(725)	(337)	(725)
Loans to related parties repaid		3,610	2,991	3,610	2,991
Net cash from investing activities		(23,102)	(21,483)	(23,102)	(21,483)
Cash flows from financing activities					
Repayment of borrowings		(11,213)	(15,757)	(11,213)	(15,757)
Movement in other financial liabilities		(3,600)	(4,975)	(3,600)	(4,975)
Payment on lease liabilities		(3,322)	(2,934)	(3,322)	(2,934)
Net cash from financing activities		(18,135)	(23,666)	(18,135)	(23,666)
Total cash movement for the year		31,318	(12,893)	31,318	(12,893)
Cash at the beginning of the year		21,929	34,822	21,929	34,822
Total cash at end of the year	10	53,247	21,929	53,247	21,929

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1. Significant accounting policies

The principal accounting policies applied in the preparation of these consolidated and separate annual financial statements are set out below.

1.1 Basis of preparation

The Economic interest's separate annual financial statements have been prepared on the going concern basis in accordance with, and in compliance with, International Financial Reporting Standards ("IFRS") and International Financial Reporting Interpretations Committee ("IFRIC") interpretations issued and effective at the time of preparing these annual financial statements and the Companies Act of Namibia.

The annual financial statements have been prepared on the historic cost convention, unless otherwise stated in the accounting policies which follow and incorporate the principal accounting policies set out below. They are presented in Namibia Dollars, which is the economic interest and company's functional currency.

All financial information has been rounded to the nearest thousand Namibian Dollars unless stated otherwise.

These accounting policies are consistent with the previous period except for the application of new or revised standards and interpretations implemented during the year.

The annual financial statements provide comparative information in respect of the previous period.

1.2 Consolidation

1.3 Joint arrangements

A joint arrangement is an arrangement of which two or more parties have joint control. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control. A joint arrangement is either a joint operation or a joint venture.

A joint operation is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the assets, and obligations for the liabilities, relating to the arrangement. A joint venture is a joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the arrangement.

Joint ventures

An interest in a joint venture is accounted for using the equity method, except when the investment is classified as held-for-sale in accordance with IFRS 5 Non-current Assets Held for Sale and Discontinued Operations. Under the equity method, interests in joint ventures are carried in the statement of financial position at cost adjusted for post acquisition changes in the company's share of net assets of the joint venture, less any impairment losses.

The economic interest's share of post-acquisition profit or loss is recognised in profit or loss, and its share of movements in other comprehensive income is recognised in other comprehensive income with a corresponding adjustment to the carrying amount of the investment. Losses in a joint venture in excess of the economic interest's interest in that joint venture, including any other unsecured receivables, are recognised only to the extent that the economic interest has incurred a legal or constructive obligation to make payments on behalf of the joint venture.

Any goodwill on acquisition of a joint venture is included in the carrying amount of the investment, however, a gain on acquisition is recognised immediately in profit or loss.

Profits or losses on transactions between the economic interest and a joint venture are eliminated to the extent of the economic interest's interest therein. Unrealised losses are eliminated unless the transaction provides evidence of an impairment of the asset transferred. Accounting policies of joint ventures have been changed where necessary to ensure consistency with the policies adopted by the economic interest.

When the company loses joint control, the company proportionately reclassifies the related items which were previously accumulated in equity through other comprehensive income to profit or loss as a reclassification adjustment. In such cases, if an investment remains, that investment is measured to fair value, with the fair value adjustment being recognised in profit or loss as part of the gain or loss on disposal.

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Accounting Policies

1.4 Significant judgements and sources of estimation uncertainty

The preparation of annual financial statements in conformity with IFRS requires management, from time to time, to make judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. These estimates and associated assumptions are based on experience and various other factors that are believed to be reasonable under the circumstances. Actual results may differ from these estimates. The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Critical judgements in applying accounting policies

Management did not make critical judgements in the application of accounting policies, apart from those involving estimations, which would significantly affect the financial statements.

Critical judgements in determining the lease term

In determining the lease term, management considers all facts and circumstances that create an economic incentive to exercise an extension option: or not exercise a termination option. Extension options (or periods after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated). Potential future cash outflows - have not been included in the lease liability because it is not reasonably certain that the leases will be extended (or not terminated).

The assessment is reviewed if a significant event or a significant change in circumstances occurs which affects this assessment and that is within the control of the lessee. During the current financial year, there were no significant changes in lease terms.

Key sources of estimation uncertainty

Allowance for slow moving, damaged and obsolete inventory

Management assesses whether inventory is impaired by comparing its cost to its estimated net realisable value. Where an impairment is necessary, inventory items are written down to net realisable value. The write down is included in cost of sales.

A general allowance for stock loss of 5% is made on the closing balance of inventory. Any stock item that is physically identified as damaged or obsolete is written off when discovered.

Impairment of non-financial assets

The economic interest reviews and tests the carrying value of assets when events or changes in circumstances suggest that the carrying amount may not be recoverable. When such indicators exist, management determine the recoverable amount by performing value in use and fair value calculations. These calculations require the use of estimates and assumptions. When it is not possible to determine the recoverable amount for an individual asset, management assesses the recoverable amount for the cash generating unit to which the asset belongs.

Useful lives and residual values of property, plant and equipment

Management assess the appropriateness of the useful lives and residual values of property, plant and equipment at the end of each reporting period. The useful lives of motor vehicles, furniture and computer equipment are determined based on economic interest's replacement policies for the various assets. Individual assets within these classes, which have a significant carrying amount are assessed separately to consider whether replacement will be necessary outside of normal replacement parameters. The useful life of assets are assessed annually based on factors including wear and tear, technological obsolescence and usage requirements.

When the estimated useful life of an asset differs from previous estimates, the change is applied prospectively in the determination of the depreciation charge.

Provisions

Provisions are inherently based on assumptions and estimates using the best information available. Additional disclosure of these estimates of provisions are included in note 13 & 18.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.4 Significant judgements and sources of estimation uncertainty (continued)

Taxation

Judgements is required in determining the provision for income taxes due to complexity of the legislation. There are many transactions and calculations which the ultimate tax determination is uncertain during the ordinary course of business. The economic interest recognises liabilities for anticipated tax audit issues based on estimates of whether additinal taxes will be due. Where the final tax outcomes of these matters is different from the amounts that were initially recorded, such differences will impact the income tax and deferred provisions in the period in which such determination is made.

The economic interest recognises the next future benefit related to deferred income tax assets to the extent that it is probable that the deductible temporary differences will reverse in the foreseeable future. Assessing the recoverability of deferred tax assets requires the economic interest to make significant estimates related to expectations of future taxable income. Estimates of future taxable incomes are based on forecast cash flows from operations and the application of existing tax laws in each jurisdiction. To the extent that the future cash flows and taxable income differ significantly from estimates, the ability of the company to realise the net deferred tax assets are recorded at the end of the reporting period could be impacted.

Revenue recognition from prepaid electricity

Income from prepaid electricity is accounted for when the units are consumed. Management uses an estimated consumption per customer per day to determine the amount purchased by the customers but not yet consumed as at year end, 30 June 2022. The calculation revealed that 33.34% (2021: 26.37%) of prepaid units at the end of 30 June 2022 have not yet been consumed.

Provision for post retirement medical aid benefits

Post retirement medical aid provision is based on actuarial data analysis done by independent actuaries (ZAQ) using the Project Unit Credit Method. Assumptions are reviewed at each reporting date. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. This includes, determination of a discount rate used is based on the nominal and real zero curves as at 30 June 2022 supplied by JSE and mortality rates.

A provision is raised in the current year. All actuarial gains and losses are recognised in full.

Any changes in these assumptions will impact the carrying amount of the liability.

For further details about the post-retirement benefits are provided in note 13.

Determination of the appropriate rate to discount the lease payments

The economic interest measures the lease liability at the present value of the lease payments that are not paid at the commencement date, discounted by using the incremental borrowing rate of 12%. The incremental borrowing rate is defined as the rate of the interest that the lessee would have to pay to borrow over a similar term and with a similar security in funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment.

The rate is used, because the rate is implicit in the lease cannot be accurately and readily determined. Furthermore, the economic interest has external borrowings at a reputable financial institution at this rate.

1.5 Property, plant and equipment

Property, plant and equipment are tangible assets which the economic interest holds for its own use or for rental to others and which are expected to be used for more than one year.

An item of property, plant and equipment is recognised as an asset when it is probable that future economic benefits associated with the item will flow to the group, and the cost of the item can be measured reliably.

Property, plant and equipment is initially measured at cost. Cost includes all of the expenditure which is directly attributable to the acquisition or construction of the asset, including the capitalisation of borrowing costs on qualifying assets and adjustments in respect of hedge accounting, where appropriate.

Expenditure incurred subsequently for major services, additions to or replacements of parts of property, plant and equipment are capitalised if it is probable that future economic benefits associated with the expenditure will flow to the group and the cost can be measured reliably. Day to day servicing costs are included in profit or loss in the year in which they are incurred.

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Accounting Policies

1.5 Property, plant and equipment (continued)

Property, plant and equipment is subsequently stated at cost less accumulated depreciation and any accumulated impairment losses, except for land which is stated at cost less any accumulated impairment losses.

Work in progress is measured at cost less accumulated impairment losses.

Depreciation of an asset commences when the asset is available for use as intended by management. Depreciation is charged to write off the asset's carrying amount over its estimated useful life to its estimated residual value, using a method that best reflects the pattern in which the asset's economic benefits are consumed by the group. Leased assets are depreciated in a consistent manner over the shorter of their expected useful lives and the lease term. Depreciation is not charged to an asset if its estimated residual value exceeds or is equal to its carrying amount. Depreciation of an asset ceases at the earlier of the date that the asset is classified as held for sale or derecognised.

The useful lives of items of property, plant and equipment have been assessed as follows:

Item	Depreciation method	Average useful life
Land	Not depreciated	
Buildings	Straight line	50 years
Furniture and fixtures	Straight line	10-15 years
Motor vehicles	Straight line	10-15 years
Office equipment	Straight line	15 years
IT Equipment	Straight line	5 years
Network assets	Straight line	8-60 years
Photovoltaic Solar Plant	Straight line	5-50 years
Leasehold improvements	Straight line	20 years
Work in Progress	Not depreciated	

The residual value, useful life and depreciation method of each asset are reviewed at the end of each reporting year. If the expectations differ from previous estimates, the change is accounted for prospectively as a change in accounting estimate.

Each part of an item of property, plant and equipment with a cost that is significant in relation to the total cost of the item is depreciated separately.

The depreciation charge for each year is recognised in profit or loss unless it is included in the carrying amount of another asset.

Impairment tests are performed on property, plant and equipment when there is an indicator that they may be impaired. When the carrying amount of an item of property, plant and equipment is assessed to be higher than the estimated recoverable amount, an impairment loss is recognised immediately in profit or loss to bring the carrying amount in line with the recoverable amount.

An item of property, plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its continued use or disposal. Any gain or loss arising from the derecognition of an item of property, plant and equipment, determined as the difference between the net disposal proceeds, if any, and the carrying amount of the item, is included in profit or loss when the item is derecognised.

1.6 Intangible assets

An intangible asset is recognised when:

- it is probable that the expected future economic benefits that are attributable to the asset will flow to the entity; and
- the cost of the asset can be measured reliably.

Intangible assets are initially recognised at cost.

Expenditure on research (or on the research phase of an internal project) is recognised as an expense when it is incurred.

An intangible asset arising from development (or from the development phase of an internal project) is recognised when:

- it is technically feasible to complete the asset so that it will be available for use or sale.
- there is an intention to complete and use or sell it.
- there is an ability to use or sell it.
- it will generate probable future economic benefits.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.6 Intangible assets (continued)

- there are available technical, financial and other resources to complete the development and to use or sell the asset.
- the expenditure attributable to the asset during its development can be measured reliably.

Intangible assets are carried at cost less any accumulated amortisation and any impairment losses.

An intangible asset is regarded as having an indefinite useful life when, based on all relevant factors, there is no foreseeable limit to the period over which the asset is expected to generate net cash inflows. Amortisation is not provided for these intangible assets, but they are tested for impairment annually and whenever there is an indication that the asset may be impaired. For all other intangible assets amortisation is provided on a straight line basis over their useful life.

The amortisation period and the amortisation method for intangible assets are reviewed every period-end.

Reassessing the useful life of an intangible asset with a finite useful life after it was classified as indefinite is an indicator that the asset may be impaired. As a result the asset is tested for impairment and the remaining carrying amount is amortised over its useful life.

Internally generated brands, mastheads, publishing titles, customer lists and items similar in substance are not recognised as intangible assets.

Amortisation is provided to write down the intangible assets, on a straight line basis, to their residual values as follows:

Item	Depreciation method	Average useful life
Licences	Straight line	23 years
Computer software	Straight line	5-10 years

1.7 Investments in joint ventures

Investments in joint ventures are carried at cost less any accumulated impairment losses.

1.8 Financial instruments

Financial instruments held by the economic interest are classified in accordance with the provisions of IFRS 9 Financial Instruments.

Financial assets and liabilities are initially measured at fair value. Transactions costs that are attributable to the acquisition or issue of financial assets and liabilities are added to the fair value of financial assets or deducted from the fair value of financial liabilities as appropriate, on initial recognition.

All regular way purchases or sales of financial assets are recognised and derecognised on a trade date basis. Regular way purchases or sales are purchases or sales of financial assets that require delivery of assets within the time frame established by regulation or convention in the marketplace.

The specific accounting policies for the classification, recognition and measurement of each type of financial instrument held by the economic interest are presented below:

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.8 Financial instruments (continued)

Financial assets

Classification of financial assets

Interest bearing loans and borrowings, loans and receivables, cash and cash equivalents and trade and other receivables that meet the following conditions are subsequently measured at amortised cost.

- The financial model is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Amortised cost and effective interest method

The effective interest method is a method of calculating the amortised cost of debt instrument and of allocating interest income over the relevant period.

The amortised cost of a financial asset is the amount at which the financial asset is measured at initial recognition minus the principal and interest repayment plus the cumulative amortisation using the effective interest rate method of any difference between that initial amount and the maturity amount, adjust for any loss allowance. The gross carrying amount of a financial asset is the amortised cost of a financial asset before adjusting for any allowance.

Interest is income is recognised using the effective interest method. Interest income is calculated by applying the effective interest rate to the gross carrying amount of a financial asset. Interest income is recognised in profit or loss and is included in the 'investment income' line note 24

Finance income comprises interest receivable on loans and trade and other receivables.

Cash and cash equivalents

Cash and cash equivalents comprise comprise cash balances and call deposits that are subject to an insignificant risk of changes in their fair value, and are used by the Economic interest in the management of its short-term commitments.

Cash and cash equivalents are stated at carrying amount which is deemed to be fair value.

Bank overdraft

Bank overdrafts are initially measured at fair value, and are subsequently measured at amortised cost, using the effective interest rate method.

Impairment of financial assets

The economic interest recognises a loss allowance for expected credit losses on all loans receivable measured at amortised cost. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since initial recognition of the respective financial instrument.

The economic interest measures the loss allowance for trade receivables at an amount equal to lifetime expected credit losses (lifetime ECL). The expected credit losses on trade receivables are estimated using a loss rate approach. The loss rate approach uses historical credit loss experience over the past 3 years. These rates are multiplied by scalar factors to reflect differences between economic conditions during the period over which the historical data has been collected, current conditions and the economic interest's view of economic conditions over the expected lives of the receivable.fetime

Loans from related parties, the economic interest recognises lifetime ECL when there has been significant increase in credit risk since initial recognition. A general 3-stage impairment method is utilised to recognise the loss allowance. For all loans in stage 2 and 3, a lifetime ECL is recognised. However, if the risk on the financial instrument has not increased significantly since the initial recognition, the economic interest measures the loss allowance for that financial instrument at an amount equal to a life time ECL.

Lifetime ECL represents the expected credit losses that will result from all possible default events over the expected life of a financial instrument. In contrast, 12-month ECL represents the portion of lifetime ECL that is expected to result from default events on a financial instrument that are possible within 12 months after the reporting date.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.8 Financial instruments (continued)

Impairment loss is reversed to the extent that it does not exceed what the carrying amount of the financial asset would have been had the impairment not been recognised.

Reversal of impairment losses are recognised in profit or loss.

Significant increase in credit risk

In assessing whether the credit risk on a loan has increased significantly since initial recognition, the economic interest compares the risk of a default occurring on the loan as at the reporting date with the risk of a default occurring as at the date of initial recognition. The economic interest considers available and supportive forward looking information.

- Actual or expected significant adverse changes in the business, financial (cash flow projections) or economic conditions that are expected to cause significant changes to the entity's ability to meet its obligations.

Macroeconomic information is considered in the model:

- Growth rates

By contrast, if a loan is assessed to have a low credit risk at the reporting date, then it is assumed that the credit risk on the loan has not increased significantly since initial recognition.

The economic interest regularly monitors the effectiveness of the criteria used to identify whether there has been a significant increase in credit risk and revises them as appropriate to ensure that the criteria are capable of identifying significant increases in credit risk before the amount becomes past due.

Trade receivables subject to impairment are monitored to assess whether they have been subject to a significant increase in credit risk after initial recognition. Payments of more than 120 past due are considered to have a significant increase in credit risk and are therefore fully impaired.

Definition of default

For purposes of internal credit risk management purposes, the economic interest consider that a default event has occurred if there is either a breach of financial covenants by the counterparty, or if internal or external information indicates that the counterparty is unlikely to pay its creditors in full (without taking collateral into account).

Irrespective of the above analysis, the economic interest considers that default has occurred when a receivable exceeds the prescription period unless there is reasonable and supportable information to demonstrate that a more lagging default criterion is more appropriate.

Write off policy

The economic interest writes off a loan when there is information indicating that the debtor is in severe financial difficulty and there is no realistic prospect of recovery, e.g. when the counterparty has been placed under liquidation or has entered into bankruptcy proceedings.

Loans written off may still be subject to enforcement activities under the economic interest recovery procedures, taking into account legal advice where appropriate. Any recoveries made are recognised in profit or loss.

Measurement and recognition of expected credit losses

The measurement of expected credit losses is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure at default, taking the time value of money into consideration.

The assessment of the probability of default and loss given default is based on historical data adjusted by forward-looking information as described above.

The exposure at default, for financial assets is represented by the asset's gross carrying amount of the loan at the reporting dates plus any interest earned up to the date of default for interest bearing debt instruments.

The exposure at default for trade receivables includes the economic interest's understanding of the specific financial needs of the debtors, and other relevant forward-looking information.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.8 Financial instruments (continued)

An impairment gain or loss is recognised for all loans in profit or loss with a corresponding adjustment to their carrying amount through a loss allowance account. The impairment loss is included in profit or loss as a movement in credit loss allowance (note 23).

Credit risk

Details of credit risk related to financial assets are included in the specific notes and the financial instruments and risk management (note 33).

Derecognition of financial assets

The economic interest derecognises a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity.

On derecognition of a financial asset measured at amortised cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognised in profit or loss (note 23)

Financial liabilities

Classification of financial liabilities

All financial liabilities are classified as subsequently measured at amortised cost.

Financial liabilities includes trade payables (note 18), borrowings (note 12) and other financial liabilities (note 16).

Recognition and measurement of financial liabilities

Financial liabilities are recognised when the economic interest becomes a party to the contractual provisions of the loan. The loans are measured, at initial recognition, at fair value plus transaction costs, if any.

They are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the amortised cost of a financial liability.

Interest expense, calculated on the effective interest method, is included in profit or loss in finance costs (note 25.)

Financial liabilities are exposed the economic interest to liquidity risk and interest rate risk. Refer to note 33 for details of risk exposure and management thereof.

Derecognition of financial liabilities

The economic interest derecognises financial liabilities when, and only when, the economic interest obligations are discharged, cancelled or they expire. The difference between the carrying amount of the financial liability derecognised and the consideration paid and payable, including any non-cash assets transferred or liabilities assumed, is recognised in profit or loss..

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.8 Financial instruments (continued)

Reclassification

Financial assets

The economic interest only reclassifies affected financial assets if there is a change in the business model for managing financial assets. If a reclassification is necessary, it is applied prospectively from the reclassification date. Any previously stated gains, losses or interest are not restated.

The reclassification date is the beginning of the first reporting period following the change in business model which necessitates a reclassification.

Financial liabilities

Financial liabilities are not reclassified.

1.9 Tax

Current tax assets and liabilities

Current tax for current and prior periods is, to the extent unpaid, recognised as a liability. If the amount already paid in respect of current and prior periods exceeds the amount due for those periods, the excess is recognised as an asset.

Current tax liabilities (assets) for the current and prior periods are measured at the amount expected to be paid to (recovered from) the tax authorities, using the tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

Deferred tax assets and liabilities

A deferred tax liability is recognised for all taxable temporary differences, except to the extent that the deferred tax liability arises from the initial recognition of an asset or liability in a transaction which at the time of the transaction, affects neither accounting profit nor taxable profit (tax loss).

A deferred tax asset is recognised for all deductible temporary differences to the extent that it is probable that taxable profit will be available against which the deductible temporary difference can be utilised. A deferred tax asset is not recognised when it arises from the initial recognition of an asset or liability in a transaction at the time of the transaction, affects neither accounting profit nor taxable profit (tax loss).

A deferred tax asset is recognised for the carry forward of unused tax losses and unused STC credits to the extent that it is probable that future taxable profit will be available against which the unused tax losses and unused STC credits can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted by the end of the reporting period.

Tax expenses

Current and deferred taxes are recognised as income or an expense and included in profit or loss for the period, except to the extent that the tax arises from:

- a transaction or event which is recognised, in the same or a different period, to other comprehensive income, or
- a business combination.

Current tax and deferred taxes are charged or credited to other comprehensive income if the tax relates to items that are credited or charged, in the same or a different period, to other comprehensive income.

Current tax and deferred taxes are charged or credited directly to equity if the tax relates to items that are credited or charged, in the same or a different period, directly in equity.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.10 Leases

The economic interest assesses whether a contract is, or contains a lease, at the inception of the contract.

A contract is, or contains a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

In order to assess whether a contract is, or contains a lease, management determine whether the asset under consideration is "identified", which means that the asset is either explicitly or implicitly specified in the contract and that the supplier does not have a substantial right of substitution throughout the period of use. Once management has concluded that the contract deals with an identified asset, the right to control the use thereof is considered. To this end, control over the use of an identified asset only exists when the economic interest has the right to substantially all of the economic benefits from the use of the asset as well as the right to direct the use of the asset.

In circumstances where the determination of whether the contract is or contains a lease requires significant judgement, the relevant disclosures are provided in the significant judgments and sources of estimation uncertainty section of these accounting policies.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.10 Leases (continued)

Economic interest as lessee

A lease liability and corresponding right-of-use asset are recognised at the lease commencement date, for all lease agreements for which the economic interest is a lessee.

The various lease and non-lease components of contracts containing leases are accounted for separately, with consideration being allocated to each lease component on the basis of the relative stand-alone prices of the lease components and the aggregate stand-alone price of the non-lease components (where non-lease components exist).

Details of leasing arrangements where the economic interest is a lessee are presented in note 4 Leases (economic interest as lessee).

Lease liability

The lease liability is initially measured at the present value of the lease payments that are not paid at the commencement date, discounted by using the rate implicit in the lease. If this rate cannot be readily determined, the economic interest uses its incremental borrowing rate.

Lease payments included in the measurement of the lease liability comprise the following:

- fixed lease payments, including in-substance fixed payments, less any lease incentives;
- variable lease payments that depend on an index or rate, initially measured using the index or rate at the commencement date;
- the amount expected to be payable by the economic interest under residual value guarantees;
- the exercise price of purchase options, if the economic interest is reasonably certain to exercise the option;
- lease payments in an optional renewal period if the economic interest is reasonably certain to exercise an extension option; and
- penalties for early termination of a lease, if the lease term reflects the exercise of an option to terminate the lease.

Variable rents that do not depend on an index or rate are not included in the measurement of the lease liability (or right-of-use asset). The related payments are recognised as an expense in the period incurred and are included in operating expenses (note 4).

The lease liability is presented as a separate line item on the Statement of Financial Position.

The lease liability is subsequently measured by increasing the carrying amount to reflect interest on the lease liability (using the effective interest method) and by reducing the carrying amount to reflect lease payments made. Interest charged on the lease liability is included in finance costs (note 25).

The economic interest remeasures the lease liability (and makes a corresponding adjustment to the related right-of-use asset) when:

- there has been a change to the lease term, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate;
- there has been a change in the assessment of whether the economic interest will exercise a purchase, termination or extension option, in which case the lease liability is remeasured by discounting the revised lease payments using a revised discount rate;
- there has been a change to the lease payments due to a change in an index or a rate, in which case the lease liability is remeasured by discounting the revised lease payments using the initial discount rate (unless the lease payments change is due to a change in a floating interest rate, in which case a revised discount rate is used);
- there has been a change in expected payment under a residual value guarantee, in which case the lease liability is remeasured by discounting the revised lease payments using the initial discount rate;
- a lease contract has been modified and the lease modification is not accounted for as a separate lease, in which case the lease liability is remeasured by discounting the revised payments using a revised discount rate.

When the lease liability is remeasured in this way, a corresponding adjustment is made to the carrying amount of the right-of-use asset, or is recognised in profit or loss if the carrying amount of the right-of-use asset has been reduced to zero.

Right-of-use assets

Lease payments included in the measurement of the lease liability comprise the following:

- the initial amount of the corresponding lease liability;
- any lease payments made at or before the commencement date;

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.10 Leases (continued)

- any initial direct costs incurred;
- any estimated costs to dismantle and remove the underlying asset or to restore the underlying asset or the site on which it is located, when the economic interest incurs an obligation to do so, unless these costs are incurred to produce inventories; and
- less any lease incentives received.

Right-of-use assets are subsequently measured at cost less accumulated depreciation and impairment losses.

Right-of-use assets are depreciated over the shorter period of lease term and useful life of the underlying asset. However, if a lease transfers ownership of the underlying asset or the cost of the right-of-use asset reflects that the group expects to exercise a purchase option, the related right-of-use asset is depreciated over the useful life of the underlying asset. Depreciation starts at the commencement date of a lease.

For right-of-use assets which are depreciated over their useful lives, the useful lives are presented in the following table:

Item	Depreciation method	Average useful life
Buildings	Straight line	5 years
Motor vehicles	Straight line	5 years
Office equipment	Straight line	3 years

The residual value, useful life and depreciation method of each asset are reviewed at the end of each reporting year. If the expectations differ from previous estimates, the change is accounted for prospectively as a change in accounting estimate. Each part of a right-of-use asset with a cost that is significant in relation to the total cost of the asset is depreciated separately.

The depreciation charge for each year is recognised in profit or loss unless it is included in the carrying amount of another asset.

The economic interest applies IAS 36 to determine whether a right-use-asset is impaired and accounts for any identified impairment loss as described in the Property, Plant and Equipment' policy.

Variable rents that do not depend on an index or rate are not included in the remeasurement of the lease liability and the right-of-use asset. The related payments are recognised as an expense in the period in which the event or condition that triggers those payments occurs.

Economic interest as lessor

Leases for which the economic interest is a lessor are classified as finance or operating leases. Whenever the terms of the lease transfer substantially all the risks and rewards of ownership to the lessee, the contract is classified as a finance lease. All other leases are classified as operating leases. Lease classification is made at inception and is only reassessed if there is a lease modification.

When the economic interest is an intermediate lessor, it accounts for the head lease and the sublease as two separate contracts. The sublease is classified as a finance or operating lease by reference to the right-of-use asset arising from the head lease. If the head lease is a short-term lease to which the economic interest applies the exemption described previously, then it classifies the sub-lease as an operating lease.

The various lease and non-lease components of contracts containing leases are accounted for separately, with consideration being allocated by applying IFRS 15.

Operating leases

Lease payments from operating leases are recognised on a straight-line basis over the term of the relevant lease, or on another systematic basis if that basis is more representative of the pattern in which the benefits from the use of the underlying asset are diminished. Operating lease income is included in other operating income (note 21).

Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and are expensed over the lease term on the same basis as the lease income.

Modifications made to operating leases are accounted for as a new lease from the effective date of the modification. Any prepaid or accrued lease payments relating to the original lease are treated as part of the lease payments of the new lease.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.11 Inventories

Inventories are measured at the lower of cost and net realisable value.

Net realisable value is the estimated selling price in the ordinary course of business less the estimated costs of completion and the estimated costs necessary to make the sale.

The cost of inventories comprises of all costs of purchase, costs of conversion and other costs incurred in bringing the inventories to their present location and condition.

The cost of inventories of items that are not ordinarily interchangeable and goods or services produced and segregated for specific projects is assigned using specific identification of the individual costs.

The cost of inventories is assigned using the weighted average cost formula. The same cost formula is used for all inventories having a similar nature and use to the entity.

When inventories are sold, the carrying amount of those inventories are recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories, arising from an increase in net realisable value, are recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

Inventories includes a "right to returned goods asset" which represents the economic interest right to recover products from customers where customers exercise their right of return under the economic interest returns policy. The economic interest uses its accumulated historical experience to estimate the number of returns on a portfolio level using the expected value method. A corresponding adjustment is recognised against cost of sales.

1.12 Impairment of assets

The economic interest assesses at each end of the reporting period whether there is any indication that an asset may be impaired. If any such indication exists, the economic interest estimates the recoverable amount of the asset.

Irrespective of whether there is any indication of impairment, the economic interest also:

- tests intangible assets with an indefinite useful life or intangible assets not yet available for use for impairment annually by comparing its carrying amount with its recoverable amount. This impairment test is performed during the annual period and at the same time every period.
- tests goodwill acquired in a business combination for impairment annually.

If there is any indication that an asset may be impaired, the recoverable amount is estimated for the individual asset. If it is not possible to estimate the recoverable amount of the individual asset, the recoverable amount of the cash-generating unit to which the asset belongs is determined.

The recoverable amount of an asset or a cash-generating unit is the higher of its fair value less costs to sell and its value in use.

If the recoverable amount of an asset is less than its carrying amount, the carrying amount of the asset is reduced to its recoverable amount. That reduction is an impairment loss.

An impairment loss of assets carried at cost less any accumulated depreciation or amortisation is recognised immediately in profit or loss. Any impairment loss of a revalued asset is treated as a revaluation decrease.

An entity assesses at each reporting date whether there is any indication that an impairment loss recognised in prior periods for assets other than goodwill may no longer exist or may have decreased. If any such indication exists, the recoverable amounts of those assets are estimated.

The increased carrying amount of an asset other than goodwill attributable to a reversal of an impairment loss does not exceed the carrying amount that would have been determined had no impairment loss been recognised for the asset in prior periods.

A reversal of an impairment loss of assets carried at cost less accumulated depreciation or amortisation other than goodwill is recognised immediately in profit or loss. Any reversal of an impairment loss of a revalued asset is treated as a revaluation increase.

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.13 Share capital and equity

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities.

Ordinary shares are recognised at par value and classified as 'share capital' in equity. Any amounts received from the issue of shares in excess of par value is classified as 'share premium' in equity. Dividends are recognised as a liability in the economic interest in which they are declared.

All issued shares are fully paid up.

1.14 Provisions and contingencies

Provisions are recognised when:

- the economic interest has a present obligation as a result of a past event;
- it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation; and
- a reliable estimate can be made of the obligation.

The amount of a provision is the present value of the expenditure expected to be required to settle the obligation.

Where some or all of the expenditure required to settle a provision is expected to be reimbursed by another party, the reimbursement shall be recognised when, and only when, it is virtually certain that reimbursement will be received if the entity settles the obligation. The reimbursement shall be treated as a separate asset. The amount recognised for the reimbursement shall not exceed the amount of the provision.

Provisions are not recognised for future operating losses.

If an entity has a contract that is onerous, the present obligation under the contract shall be recognised and measured as a provision.

A constructive obligation to restructure arises only when an entity:

- has a detailed formal plan for the restructuring, identifying at least:
 - the business or part of a business concerned;
 - the principal locations affected;
 - the location, function, and approximate number of employees who will be compensated for terminating their services;
 - the expenditures that will be undertaken; and
 - when the plan will be implemented; and
- has raised a valid expectation in those affected that it will carry out the restructuring by starting to implement that plan or announcing its main features to those affected by it.

After their initial recognition contingent liabilities recognised in business combinations that are recognised separately are subsequently measured at the higher of:

- the amount that would be recognised as a provision; and
- the amount initially recognised less cumulative amortisation.

Contingent assets and contingent liabilities are not recognised. Contingencies are disclosed in note 32.

1.15 Government grants

Government grants are recognised when there is reasonable assurance that:

- the economic interest will comply with the conditions attaching to them; and
- the grants will be received.

Government grants are recognised as income over the periods necessary to match them with the related costs that they are intended to compensate.

A government grant that becomes receivable as compensation for expenses or losses already incurred or for the purpose of giving immediate financial support to the entity with no future related costs is recognised as income of the period in which it becomes receivable.

Government grants related to assets, including non-monetary grants at fair value, are presented in the statement of financial position by setting up the grant as deferred income or by deducting the grant in arriving at the carrying amount of the asset.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.15 Government grants (continued)

Grants related to income are presented as a credit in the profit or loss (separately).

Repayment of a grant related to income is applied first against any un-amortised deferred credit set up in respect of the grant. To the extent that the repayment exceeds any such deferred credit, or where no deferred credit exists, the repayment is recognised immediately as an expense.

Repayment of a grant related to an asset is recorded by increasing the carrying amount of the asset or reducing the deferred income balance by the amount repayable. The cumulative additional depreciation that would have been recognised to date as an expense in the absence of the grant is recognised immediately as an expense.

1.16 Revenue from contracts with customers

The economic interest recognises revenue net of discount, third party levies, value-added tax and commission payable to third party vendors.

Interest is recognized in profit and losse using the effective interest rate method.

The economic interest recognises revenue from the following major sources:

- Electricity sales - post-paid (Units sold)
- Basic, network and capacity charges
- Prepaid revenue
- Revenue from network contributions
- Revenue from new connections (Transfer of assets from customers)
- Construction of commercial properties

Revenue is measured based on the consideration specified in a contract with a customer and excludes amounts collected on behalf of third parties. The economic interest recognises revenue when it transfers control of a product or service to a customer.

Electricity rates and service charges are agreed upfront with the customer; these are updated and published annually. Revenue is adjusted for the fair value of non-cash considerations for assets transferred from customers.

Electricity sales - post paid (Units sold)

Revenue is recognised overtime as electricity is consumed by the customer.

Revenue is earned from the sale of electricity to customers in advance. The performance obligation is settled overtime as electricity is provided to the customer. The customers pay for electricity after the consumption within 30 days after the invoice date.

The transaction price refers to the price per unit for electricity.

There is no significant finance component as payments of amounts due to the economic interest are payable within 12 months.

Revenue is recognised once the ownership of the goods or services is transferred and is measured at the transation price identified in the contract.

Basic, network and capacity charges

Revenue is recognised overtime as electricity is consumed by the customer.

Revenue is earned from the sale of electricity to customers in advance. The performance obligation is settled overtime as electricity is provided to the customer. The customers pay for electricity after the consumption within 30 days after the invoice date.

Network and services charges are fixed charges that has the purpose of covering administrative costs associated with power supply. Capacity charge is a fixed charge relating to the size of the power supply that is made available to the customer.

There is no significant finance component as payments are due to the economic interest are payable within 12 months.

Prepaid revenue

Central-North Electricity Distribution Company (Pty) Ltd

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Accounting Policies

1.16 Revenue from contracts with customers (continued)

The economic interest received advance payments from customers for the sale of pre-paid electricity. Prepaid customers buys electricity in advance in the form of units. The units bought are loaded onto a metering system installed at the premises of the customer which monitors the consumption of the units.

Revenue is recognised at a point in time when electricity is consumed by the customer.

Revenue is generated from the sale of pre-paid electricity units. The performance obligation is settled at a point in time when the significant rewards of ownership of electricity passed to the customer at payment. The transaction price refers to the price per unit of electricity.

Revenue is recognised once the ownership of the goods or services is transferred and measured at the transaction price identified in the contract.

Revenue from network contributions

This relates to revenue from network contributions for customers that have been taken over from NamPower. These category of customers are known as Ex-NamPower customers.

The economic interest has contracts in place for the customers which states the rights and obligations that are enforceable against the parties. The contracts are for the supply of electricity for an initial period of 10 years but will continue to be in force unless the customer re-negotiate for another contract for the supply of electricity.

The performance obligation is settled overtime as the service is invoiced for monthly and paid within a period of 30 days after the invoice.

Revenue from network contributions is recognised based on the price stipulated in the contract.

There is no significant finance component as payments are due to the economic interest are payable within 12 months.

Transfers of assets from customers

The transfers of assets from customers comprise of assets constructed by customers as well as assets constructed by the economic interest on behalf of customers.

The economic interest recognises assets transferred by customers as an item of property, plant and equipment in accordance with IAS 16 at the fair value of the asset transferred on the date of transfer. The fair value of the asset transferred is recognised as deferred income in accordance with IFRS 15.

The credit is recognised in deferred income, once the construction of the asset is completed, the deferred revenue is subject to amortization to the income statement. The measurement of revenue from the transfer of assets from customers is the shorter of the contract duration and the useful life of the asset. The contracts for the supply of electricity are for an indefinite period, so the economic interest's policy is to amortise the deferred revenue for a period of 10 years. The period of 10 years is considered reasonable given the technological advancements of the network assets.

The connection services are combined with the supply of electricity resulting in a single performance obligation. The connection fees revenue will therefore follow the same pattern of revenue recognition as that of the supply of electricity.

The performance obligations in these arrangements are satisfied over time. Revenue is recognised over time as the company uses the assets to supply electricity to the end user. The transaction price is determined based on the fair value of the assets and recorded as deferred income.

Non-cash consideration

The economic interest does not allow non-cash consideration for the supply of electricity sales, and other associated services.

Variable consideration

The economic interest does not allow variable consideration for electricity sales, and other associated services.

Allocation of amounts to performance obligations

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.16 Revenue from contracts with customers (continued)

The economic interest considers whether there are other promises in the contract that are separate performance obligations to which a portion of the transaction price needs to be allocated.

The electricity rates and service charges are agreed upfront with the customer; these are updated and published annually in a tariff booklet. The transaction price is fixed.

The economic interest has elected the practical expedient not to allocated transaction price to performance obligations that are unsatisfied where the duration of the underlying contract is one year or less.

Contract liabilities

IFRS 15 uses the term "contract liability" to describe what might be more commonly know as deferred revenue; however, the standard does not prohibit an entity from using alternative descriptions.

1.17 Cost of sales

When inventories are sold, the carrying amount of those inventories is recognised as an expense in the period in which the related revenue is recognised. The amount of any write-down of inventories to net realisable value and all losses of inventories are recognised as an expense in the period the write-down or loss occurs. The amount of any reversal of any write-down of inventories, arising from an increase in net realisable value, is recognised as a reduction in the amount of inventories recognised as an expense in the period in which the reversal occurs.

The related cost of providing services recognised as revenue in the current period is included in cost of sales.

Contract costs comprise:

- costs that relate directly to the specific contract;
- costs that are attributable to contract activity in general and can be allocated to the contract; and
- such other costs as are specifically chargeable to the customer under the terms of the contract.

Cost of sales is reduced by the amount recognised in inventory as a "right to returned goods asset" which represents the economic interest right to recover products from customers where customers exercise their right of return under the economic interest returns policy.

1.18 Borrowing costs

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalised as part of the cost of that asset until such time as the asset is ready for its intended use. The amount of borrowing costs eligible for capitalisation is determined as follows:

- Actual borrowing costs on funds specifically borrowed for the purpose of obtaining a qualifying asset less any temporary investment of those borrowings.
- Weighted average of the borrowing costs applicable to the entity on funds generally borrowed for the purpose of obtaining a qualifying asset. The borrowing costs capitalised do not exceed the total borrowing costs incurred.

The capitalisation of borrowing costs commences when:

- expenditures for the asset have occurred;
- borrowing costs have been incurred, and
- activities that are necessary to prepare the asset for its intended use or sale are in progress.

Capitalisation is suspended during extended periods in which active development is interrupted.

Capitalisation ceases when substantially all the activities necessary to prepare the qualifying asset for its intended use or sale are complete.

All other borrowing costs are recognised as an expense in the period in which they are incurred.

1.19 Deferred income other than government grants

Deferred income other than government grants refers to payment received in advance for new connections.

Payments received in advance comprise mainly of upfront capital contributions for the construction of network assets. These payments are included in current liabilities as different income and are credited to profit or loss when the project is completed.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Accounting Policies

1.19 Deferred income other than government grants (continued)

Transfer of assets from customers

When the company receives from a customer a transfer of an item of property, plant and equipment (mainly network assets), the company assess whether the transferred item meets the definition of an asset. If the company concludes that the definition of an asset is met, it shall recognise the transferred asset as an item of property, plant and equipment in accordance with IAS 16.

The credit is recognised as deferred income and released to profit or loss over a period no longer than the useful life of the transferred asset. The economic interest's policy is to amortise deferred income to the income statement over a period of 10 years.

1.20 Dividend distribution

Dividends distribution to the shareholders is recognised as a liability in the annual financial statements in the period in which the dividends are approved by the board of directors.

Central-North Electricity Distribution Company (Pty) Ltd

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Notes to the Annual Financial Statements

	Group		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

2. New Standards and Interpretations

2.1 Standards and interpretations effective and adopted in the current year

In the current year, the group has adopted the following standards and interpretations that are effective for the current financial year and that are relevant to its operations:

Interest Rate Benchmark Reform - Phase 2: Amendments to IFRS 7

The amendment sets out additional disclosure requirements related to interest rate benchmark reform.

The effective date of the group is for years beginning on or after 1 January 2021.

The group has adopted the amendment for the first time in the 2022 annual financial statements.

The impact of the amendment is not material.

Interest Rate Benchmark Reform - Phase 2: Amendments to IFRS 9

When there is a change in the basis for determining the contractual cash flows of a financial asset or financial liability that is required by interest rate benchmark reform then the entity is required to apply paragraph B5.4.5 as a practical expedient. This expedient is only available for such changes in basis of determining contractual cash flows.

Additional temporary exemptions from applying specific hedge accounting requirements as well as additional rules for accounting for qualifying hedging relationships and the designation of risk components have been added to hedge relationships specifically impacted by interest rate benchmark reform.

The effective date of the group is for years beginning on or after 1 January 2021.

The group has adopted the amendment for the first time in the 2022 annual financial statements.

The impact of the amendment is not material.

Interest Rate Benchmark Reform - Phase 2: Amendments to IFRS 16

If there is a lease modification as a result of the interest rate benchmark reform, then as a practical expedient the lessee is required to apply paragraph 42 of IFRS 16 to account for the changes by remeasuring the lease liability to reflect the revised lease payment. The amendment only applies to modifications as a result of the interest rate benchmark reform.

The effective date of the group is for years beginning on or after 1 January 2021.

The group has adopted the amendment for the first time in the 2022 annual financial statements.

The impact of the amendment is not material.

Interest Rate Benchmark Reform - Phase 2: Amendments to IAS 39

Temporary exemptions from applying specific hedge accounting requirements as well as additional rules for accounting for qualifying hedging relationships and the designation of financial items as hedged items have been added to hedge relationships specifically impacted by interest rate benchmark reform.

The effective date of the group is for years beginning on or after 1 January 2021.

The group has adopted the amendment for the first time in the 2022 annual financial statements.

The impact of the amendment is not material.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Notes to the Annual Financial Statements

2. New Standards and Interpretations (continued)

2.2 Standards and interpretations not yet effective

The group has chosen not to early adopt the following standards and interpretations, which have been published and are mandatory for the group's accounting periods beginning on or after 1 July 2022 or later periods:

Amendments to IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture

If a parent loses control of a subsidiary which does not contain a business, as a result of a transaction with an associate or joint venture, then the gain or loss on the loss of control is recognised in the parents' profit or loss only to the extent of the unrelated investors' interest in the associate or joint venture. The remaining gain or loss is eliminated against the carrying amount of the investment in the associate or joint venture. The same treatment is followed for the measurement to fair value of any remaining investment which is itself an associate or joint venture. If the remaining investment is accounted for in terms of IFRS 9, then the measurement to fair value of that interest is recognised in full in the parents' profit or loss.

The effective date of the amendment is to be determined by the IASB.

It is unlikely that the amendment will have a material impact on the economic interest's annual financial statements.

Deferred tax related to assets and liabilities arising from a single transaction - Amendments to IAS 12

The amendment adds an additional requirement for transactions which will not give rise to the recognition of a deferred tax asset or liability on initial recognition. Previously, deferred tax would not be recognised on the initial recognition of an asset or liability in a transaction which is not a business combination and at the time of the transaction affects neither accounting profit or loss. The additional requirement provides that the transaction, at the time of the transaction must not give rise to equal taxable and deductible temporary differences.

The effective date of the amendment is for years beginning on or after 1 January 2023.

It is unlikely that the amendment will have a material impact on the interest's annual financial statements.

Disclosure of accounting policies: Amendments to IAS 1 and IFRS Practice Statement 2.

IAS 1 was amended to require that only material accounting policy information shall be disclosed in the annual financial statements. The amendment will not result in changes to measurement or recognition of financial statement items, but management will undergo a review of accounting policies to ensure that only material accounting policy information is disclosed.

The effective date of the amendment is for years beginning on or after 1 January 2023.

It is unlikely that the amendment will have a material impact on the economic interest's annual financial statements.

Definition of accounting estimates: Amendments to IAS 8

The definition of accounting estimates was amended so that accounting estimates are now defined as "monetary amounts in annual financial statements that are subject to measurement uncertainty."

The effective date of the amendment is for years beginning on or after 1 January 2023.

It is unlikely that the amendment will have a material impact on the economic interest's annual financial statements.

Classification of Liabilities as Current or Non-Current - Amendment to IAS 1

The amendment changes the requirements to classify a liability as current or non-current. If an entity has the right at the end of the reporting period, to defer settlement of a liability for at least twelve months after the reporting period, then the liability is classified as non-current.

If this right is subject to conditions imposed on the entity, then the right only exists, if, at the end of the reporting period, the entity has complied with those conditions.

Central-North Electricity Distribution Company (Pty) Ltd

Annual Financial Statements for the year ended 30 June 2022

Notes to the Annual Financial Statements

2. New Standards and Interpretations (continued)

In addition, the classification is not affected by the likelihood that the entity will exercise its right to defer settlement. Therefore, if the right exists, the liability is classified as non-current even if management intends or expects to settle the liability within twelve months of the reporting period. Additional disclosures would be required in such circumstances.

The effective date of the amendment is for years beginning on or after 1 January 2023.

It is unlikely that the amendment will have a material impact on the economic interest's annual financial statements.

Property, Plant and Equipment: Proceeds before Intended Use: Amendments to IAS 16

The amendment relates to examples of items which are included in the cost of an item of property, plant and equipment. Prior to the amendment, the costs of testing whether the asset is functioning properly were included in the cost of the asset after deducting the net proceeds of selling any items which were produced during the test phase. The amendment now requires that any such proceeds and the cost of those items must be included in profit or loss in accordance with the related standards. Disclosure of such amounts is now specifically required.

The effective date of the group is for years beginning on or after 1 January 2022.

It is unlikely that the amendment will have a material impact on the economic interest's annual financial statements.

3. Property, plant and equipment

Economic interest	2022			2021		
	Cost	Accumulated depreciation	Carrying value	Cost	Accumulated depreciation	Carrying value
Buildings	71,237	(10,934)	60,303	70,986	(9,527)	61,459
Work in progress	6,252	-	6,252	17,827	-	17,827
Land	10,460	-	10,460	10,460	-	10,460
Plant and machinery	43,238	(16,506)	26,732	41,855	(13,228)	28,627
Furniture and fixtures	25,306	(12,583)	12,723	24,485	(10,995)	13,490
Motor vehicles	34,747	(20,088)	14,659	37,748	(19,935)	17,813
Office equipment	4,855	(2,809)	2,046	4,623	(2,503)	2,120
IT equipment	13,189	(8,867)	4,322	11,635	(8,231)	3,404
Leasehold improvements	1,636	(1,390)	246	1,636	(1,372)	264
Network assets	679,979	(210,986)	468,993	634,849	(191,653)	443,196
Total	890,899	(284,163)	606,736	856,104	(257,444)	598,660

Company	2022			2021		
	Cost	Accumulated depreciation	Carrying value	Cost	Accumulated depreciation	Carrying value
Buildings	71,237	(10,934)	60,303	70,986	(9,527)	61,459
Work in progress	6,252	-	6,252	17,827	-	17,827
Land	10,460	-	10,460	10,460	-	10,460
Plant and machinery	43,238	(16,506)	26,732	41,855	(13,228)	28,627
Furniture and fixtures	25,306	(12,583)	12,723	24,485	(10,995)	13,490
Motor vehicles	34,747	(20,088)	14,659	37,748	(19,935)	17,813
Office equipment	4,855	(2,809)	2,046	4,623	(2,503)	2,120
IT equipment	13,189	(8,867)	4,322	11,635	(8,231)	3,404
Leasehold improvements	1,636	(1,390)	246	1,636	(1,372)	264
Network assets	679,979	(210,986)	468,993	634,849	(191,653)	443,196
Total	890,899	(284,163)	606,736	856,104	(257,444)	598,660

Reconciliation of property, plant and equipment - N\$ '000 - Economic interest - 2022

Central-North Electricity Distribution Company (Pty) Ltd

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3. Property, plant and equipment (continued)

	Opening balance	Additions	Disposals	Transfers	Depreciation	Total
Buildings	61,459	251	-	-	(1,407)	60,303
Work in progress	17,827	26,189	-	(37,764)	-	6,252
Land	10,460	-	-	-	-	10,460
Photovoltaic Solar Plant	28,627	1,383	-	-	(3,278)	26,732
Furniture and fixtures	13,490	880	(45)	-	(1,602)	12,723
Motor vehicles	17,813	-	(521)	-	(2,633)	14,659
Office equipment	2,120	272	(31)	-	(315)	2,046
IT equipment	3,404	1,633	(26)	-	(689)	4,322
Leasehold improvements	264	-	-	-	(18)	246
Network assets	443,196	7,365	-	37,764	(19,332)	468,993
	598,660	37,973	(623)	-	(29,274)	606,736

Reconciliation of property, plant and equipment - N\$ '000 Economic interest - 2021

	Opening balance	Additions	Disposals	Transfers	Depreciation	Total
Buildings	62,813	-	-	52	(1,406)	61,459
Work in progress	2,772	19,661	-	(4,606)	-	17,827
Land	10,460	-	-	-	-	10,460
Photovoltaic Solar Plant	31,875	-	-	-	(3,248)	28,627
Furniture and fixtures	14,133	882	(8)	-	(1,517)	13,490
Motor vehicles	17,794	2,932	(139)	-	(2,774)	17,813
Office equipment	2,358	85	(3)	-	(320)	2,120
IT equipment	3,660	476	(48)	-	(684)	3,404
Leasehold improvements	282	-	-	-	(18)	264
Network assets	447,065	10,389	-	4,554	(18,812)	443,196
	593,212	34,425	(198)	-	(28,779)	598,660

Reconciliation of property, plant and equipment - Company - N\$ ' 000 -2022

	Opening balance	Additions	Disposals	Transfers	Depreciation	Total
Buildings	61,459	251	-	-	(1,407)	60,303
Work in progress	17,827	26,189	-	(37,764)	-	6,252
Land	10,460	-	-	-	-	10,460
Photovoltaic Solar Plant	28,627	1,383	-	-	(3,278)	26,732
Furniture and fixtures	13,490	880	(45)	-	(1,602)	12,723
Motor vehicles	17,813	-	(521)	-	(2,633)	14,659
Office equipment	2,120	272	(31)	-	(315)	2,046
IT equipment	3,404	1,633	(26)	-	(689)	4,322
Leasehold improvements	264	-	-	-	(18)	246
Network assets	443,196	7,365	-	37,764	(19,332)	468,993
	598,660	37,973	(623)	-	(29,274)	606,736

Central-North Electricity Distribution Company (Pty) Ltd

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3. Property, plant and equipment (continued)

Reconciliation of property, plant and equipment - Company - N\$ '000 - 2021

	Opening balance	Additions	Disposals	Transfers	Depreciation	Total
Land	62,813	-	-	52	(1,406)	61,459
Work in progress	2,772	19,661	-	(4,606)	-	17,827
Land	10,460	-	-	-	-	10,460
Photovoltaic Solar Plant	31,875	-	-	-	(3,248)	28,627
Furniture and fixtures	14,133	882	(8)	-	(1,517)	13,490
Motor vehicles	17,794	2,932	(139)	-	(2,774)	17,813
Office equipment	2,358	85	(3)	-	(320)	2,120
IT equipment	3,660	476	(48)	-	(684)	3,404
Leasehold improvements	282	-	-	-	(18)	264
Network assets	447,065	10,337	-	4,606	(18,812)	443,196
	593,212	34,373	(198)	52	(28,779)	598,660

Property, plant and equipment encumbered as security

The following assets have been encumbered as security for the secured long-term borrowings 12:

Land and buildings	15,785	21,718	15,785	21,718
Motor Vehicles	215	4,112	215	4,112

Borrowing costs capitalised

The entity is having work in progress during the financial year under consideration, however, no funds were borrowed for the construction or acquisition of work in progress.

Details of properties

A register containing the information required by paragraph 22 (3) of Schedule 4 of Companies Act is available for inspection by shareholders or their duly authorised representatives at the registered office of the company and its respective subsidiaries.

No property, plant and equipment were impaired.

Refer to note 4 for details of right-of-use-assets which have been included in property, plant and equipment.

4. Rights-of-use assets

The economic interest leases the following assets:

Vehicles

- Vehicle Full Maintenance lease from Avis Fleet Namibia for the letting of vehicles and for the provision of normal service and repairs and maintenance.
- The lease period is 5 years non-cancellable; there is no residual guarantee; there is no option to purchase the underlying asset at the end of the lease term.
- There is no option to purchase the underlying asset; There are no restrictions or covenants; there is a variable lease payment payable if agreed kilometres are exceeded by the lessee. There are no restrictions or covenants.

Buildings

- Office space leased from Namibia Industrial Development Agency (NIDA) formerly known as Namibia Development Corporation (NDC) situated at Khorixas SME Park.
- The lease period is 9 years. There is an option to renew the contract for a further 9 years.
- Lease agreement may be terminated with 2 months prior written notice by either counterparty.
- There are no restrictions or covenants; there is no variable lease payments in respect of the use of the underlying asset.

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4. Rights-of-use assets (continued)

- There is no residual guarantee; there is no option to purchase the underlying asset at the end of the lease term.

Office equipment

- Office equipment (photocopiers and franking machines and routine maintenance) are leased from Konica Minolta and Schoemans Office Systems (Pty) Ltd.
- The lease period is 3 years non-cancelable. There is an option to extend the lease by a further 12 months
- There are no restrictions or covenants; there are no variable lease payments in respect of the use of the underlying asset.
- There is no residual guarantee; there is no option to purchase the underlying asset at the end of the lease term.

Details pertaining to leasing arrangements, where the economic interest is lessee are presented below:

Net carrying amounts of right-of-use assets

The carrying amounts of right-of-use assets are as follows:

Buildings	285	448	285	448
Motor vehicles	970	3,381	970	3,381
Office equipment	144	513	144	513
	1,399	4,342	1,399	4,342

Additions to right-of-use assets

Motor vehicles	-	964	-	964
Office equipment	-	89	-	89
	-	1,053	-	1,053

Depreciation recognised on right-of-use assets

Depreciation recognised on each class of right-of-use assets, is presented below. It includes depreciation which has been expensed in the total depreciation charge in profit or loss (note 23), as well as depreciation which has been capitalised to the cost of other assets.

Rights-of-use assets	1,832	3,144	1,832	3,144
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Other disclosures

Interest expense on lease liabilities	328	566	328	566
Expenses on short-term leases included in operating expenses	1,462	860	1,462	860

	Opening balance	Additions	Disposals	Depreciation	Total
2022					
Buildings	448	-	-	(163)	285
Motor vehicles	3,381	-	(1,110)	(1,301)	970
Office equipment	513	-	-	(369)	144
	4,342	-	(1,110)	(1,833)	1,399
2021					
Buildings	611	-	-	(163)	448
Motor vehicles	5,538	964	(562)	(2,559)	3,381
Office equipment	846	89	-	(422)	513
	6,995	1,053	(562)	(3,144)	4,342

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4. Rights-of-use assets (continued)

Finance lease liabilities

The maturity analysis of lease liabilities is as follows:

- within one year	368	2,077	368	2,077
- in second to fifth year inclusive	380	1,665	380	1,665
- later than five years	-	924	-	924
	748	4,666	748	4,666
Less finance charges component	(106)	(702)	(106)	(702)
	642	3,964	642	3,964
Non-current liabilities	419	2,916	419	2,916
Current liabilities	223	1,048	223	1,048
	642	3,964	642	3,964

The average lease term was 3 - 5 years and the average effective borrowing rate was 12%.

Exposure to liquidity risk

Refer to note 33 Financial instruments and risk management for the details of liquidity risk exposure and management.

Exposure to currency risk

The net carrying amounts, in Namibia Dollar, of lease liabilities are denominated in the following currencies. The amounts have been presented in Namibia Dollar by converting the foreign currency amount at the closing rate at the reporting date.

Namibia Dollar amount				
Namibia Dollar	642	3,964	642	3,964

COVID-19 related rent concessions

The economic interest has not benefited from any COVID-19 related rent concessions during the current financial year.

5. Intangible assets

Economic interest	2022			2021		
	Cost	Accumulated amortisation	Carrying value	Cost	Accumulated amortisation	Carrying value
Licenses and franchises	31,326	(27,239)	4,087	16,705	(11,982)	4,723
Computer software, other	2,626	-	2,626	16,911	(13,867)	3,044
Total	33,952	(27,239)	6,713	33,616	(25,849)	7,767

Company	2022			2021		
	Cost	Accumulated amortisation	Carrying value	Cost	Accumulated amortisation	Carrying value
Licenses and franchises	31,326	(27,239)	4,087	16,705	(11,982)	4,723
Computer software, other	2,626	-	2,626	16,911	(13,867)	3,044
Total	33,952	(27,239)	6,713	33,616	(25,849)	7,767

Reconciliation of intangible assets - N\$ '000 - Economic interest- 2022

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5. Intangible assets (continued)

	Opening balance	Additions	Amortisation	Total
Licenses and franchises	4,723	-	(636)	4,087
Computer software, other	3,044	337	(755)	2,626
	7,767	337	(1,391)	6,713

Reconciliation of intangible assets - N\$' 000 - Economic interest - 2021

	Opening balance	Additions	Amortisation	Total
Licenses and franchises	5,360	-	(637)	4,723
Computer software, other	3,053	725	(734)	3,044
	8,413	725	(1,371)	7,767

Reconciliation of intangible assets - N\$' 000 - Company - 2022

	Opening balance	Additions	Amortisation	Total
Licenses and franchises	4,723	-	(636)	4,087
Computer software, other	3,044	337	(755)	2,626
	7,767	337	(1,391)	6,713

Reconciliation of intangible assets - N\$' 000 - Company - 2021

	Opening balance	Additions	Amortisation	Total
Licenses and franchises	5,360	-	(637)	4,723
Computer software, other	3,053	725	(734)	3,044
	8,413	725	(1,371)	7,767

Individually material intangible assets

Electricity Supply & Distribution licenses This licences are issued by the Electricity Control Board for supply and distribution of electricity to consumers within the area of operations. The remaining amortisation period is 8 years.	4,087	4,723	4,087	4,723
SAP Software This is an ERP used for effective business operations. The remaining amortisation period is 7 years.	440	737	440	737
SCADA Software This software is used to monitor the network and energy losses. The remaining amortisation period is 6 years.	510	-	510	-
	5,037	5,460	5,037	5,460

No intangible assets were impaired.

No intangible assets were acquired by way of government grant.

No intangible assets were internally generated.

Pledged as security

No intangible assets were pledged as securities for liabilities.

Central-North Electricity Distribution Company (Pty) Ltd

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5. Intangible assets (continued)

Borrowing costs capitalised

No borrowing costs have been capitalised in respect of intangible assets.

Central-North Electricity Distribution Company (Pty) Ltd

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6. Joint arrangements

Joint ventures

The following table lists all of the joint ventures in the economic interest:

Company

Name of Company	Held by	% ownership interest 2022	% ownership interest 2021	Carrying amount 2022	Carrying amount 2021
Cenored-Okahandja Electricity (Pty) Ltd		40.00 %	40.00 %	80	80

Nature and risk of the joint venture

The joint venture is engaged in the supply and distribution of electricity in the town of Okahandja Municipality and its surroundings.

The joint venture is owned by CENORED (40%) and Okahandja Municipality (60%) and it has been in operation since the 30 June 2017 financial year.

Cenored-Okahandja Electricity (Pty) Ltd has accumulated losses of N\$ 110,694,537 as at 30 June 2022 and the company's total liabilities exceeds the assets by N\$ 110,694,537 at the same date.

These conditions give rise to material uncertainty which may cast significant doubt about the company's ability to continue as a going concern. The shareholders have signed agreements to subordinate their debts and offer financial support to ensure that the joint venture continue in operation for the foreseeable future.

Summarised financial information of material joint ventures

Summarised Statement of Profit or Loss and Other Comprehensive Income

	Cenored - Okahandja Electricity (Pty) Ltd	
	2022	2021
Revenue	102,400	99,686
Depreciation and amortisation	(4,506)	(4,837)
Interest income	339	178
Other income and expenses	(97,019)	(91,660)
Interest expense	(4,858)	(8,250)
Profit before tax	(3,644)	(4,883)
Profit (loss) from continuing operations	(3,644)	(4,883)
Total comprehensive income	(3,644)	(4,883)

Summarised Statement of Financial Position

	Cenored - Okahandja Electricity (Pty) Ltd	
	2022	2021
Assets		
Non-current	28,453	31,284
Current		
Other current assets	13,531	14,847
Total current assets	13,531	14,847

Liabilities

Central-North Electricity Distribution Company (Pty) Ltd

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6. Joint arrangements (continued)

Non-current		
Non-current financial liabilities	68,629	76,101
Total non-current liabilities	68,629	76,101
Current		
Current financial liabilities	672	469
Other current liabilities	83,386	76,620
Total current liabilities	84,058	77,089
Total net assets	(139,128)	(138,312)

The summarised information presented above reflects the financial statements of the joint ventures.

Significant judgements: Joint control and arrangement

Through the shareholder agreement, CENORED has 3 seats on the board of Cenored-Okahandja Electricity (Pty) Ltd and participates in all significant financial and operating decisions. The decisions are made unanimously by the board directors. The economic interest has therefore determined that it has joint control over this entity, *even* though it only holds 40% of the voting rights. Given that Cenored-Okahandja Electricity (Pty) Ltd is a company (hence a separate vehicle), the joint arrangement is assessed as Joint venture.

Unrecognised losses

The net losses from the joint venture is unrecognised.

7. Loans to group companies

Joint ventures	Basis of accounting				
Cenored-Okahandja Electricity (Pty) Ltd - On-lending loan The loan is unsecured and attracts interest at prime lending rate. The loan is for a period of 10 years.	Amortised cost	10,196	12,145	10,196	12,145
Cenored-Okahandja Electricity (Pty) Ltd - NEF Loan The loan is unsecured and attracts interest at prime lending rate. The loan is for a period of 10 years.	Amortised cost	11,244	12,636	11,244	12,636
		21,440	24,781	21,440	24,781

Split between non-current and current portions

Non-current assets	21,440	24,781	21,440	24,781
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Exposure to credit risk

Loans receivable inherently expose the economic interest to credit risk, being the risk that the economic interest will incur financial loss if counterparty fail to make payments as they fall due.

Central-North Electricity Distribution Company (Pty) Ltd

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7. Loans to group companies (continued)

Loans receivable are subject to the impairment provisions of IFRS 9 Financial Instruments, which requires a loss allowance to be recognised for all exposures to credit risk. The loss allowance for economic interest's loans receivable is calculated based on twelve month expected losses if the credit risk has not increased significantly since initial recognition. In cases where the credit risk has increased significantly since initial recognition, the loss allowance is calculated based on lifetime expected credit losses. The loss allowance is updated to either twelve month or lifetime expected credit losses at each reporting date based on changes in the credit risk since initial recognition. If a loan is considered to have a low credit risk at the reporting date, then it is assumed that the credit risk has not increased significantly since initial recognition. On the other hand, if a loan is in arrears more than 90 days, then it is assumed that there has been a significant increase in credit risk since initial recognition.

In determining the amount of expected credit losses, the economic interest has taken into account any historic default experience, the financial positions of the counterpart as well as the future prospects in the industries in which the counterpart operate.

There has been no change in the estimation techniques or significant assumptions made during the current reporting period.

The maximum exposure to credit risk is the gross carrying amount of the loans as presented below. The economic interest does not hold collateral or other credit enhancements against economic interest loans receivable.

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7. Loans to group companies (continued)

Credit loss allowances

The following tables set out the carrying amount, loss allowance and measurement basis of expected credit losses for group loans receivable by credit rating grade:

Economic interest & Company- 2022

Instrument	Basis of loss allowance	Gross Allowance	Loss Allowance	Amortised cost
Loans to joint ventures				
Cenored-Okahandja Electricity (Pty) Ltd - On-lending loan	12m ECL	11,574	(1,378)	10,196
Cenored-Okahandja Electricity - NEF Loan	12m ECL	11,746	(502)	11,244
Cenored-Okahandja Electricity - Irredeemable loan	12m ECL	13,920	(13,920)	-
		37,240	(15,800)	21,440
Total credit loss allowances				
Loans to joint ventures		37,240	(15,800)	21,440
		37,240	(15,800)	21,440

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7. Loans to group companies (continued)

Economic interest & Company - 2021

Instrument	Basis of loss allowance	Gross Allowance	Loss allowance	Amortised cost
Loans to joint ventures				
Cenored-Okahandja Electricity (Pty) Ltd - On-lending loan	12m ECL	13,197	(1,052)	12,145
Cenored-Okahandja Electricity (Pty) Ltd - NEF loan	12m ECL	13,733	(1,097)	12,636
Cenored-Okahandja Electricity Ltd - Irredeemable loan	12m ECL	13,920	(13,920)	-
		40,850	(16,069)	24,781
Total credit loss allowances				
Loans to joint ventures		40,850	(16,069)	24,781
		40,850	(16,069)	24,781

Reconciliation of loss allowances

Loans to related parties:: Loss allowance measured at 12 month ECL:

Changes due to investments recognised at the beginning of the reporting period:

Opening balance	16,069	16,330	16,069	16,330
Impairment loss/ (reversal) for the year	(269)	(261)	(269)	(261)
Closing balance	15,800	16,069	15,800	16,069

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

7. Loans to group companies (continued)

Exposure to currency risk

Loans to related parties

The net carrying amounts, in Namibia Dollar, of loans to joint ventures, are denominated in the following currencies. The amounts have been presented in Namibia Dollar by converting the foreign currency amount at the closing rate at the reporting date.

Namibia Dollar amount

Namibia Dollar	21,171	24,781	21,171	24,781
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8. Inventories

Consumables	23,869	25,711	23,869	25,711
	23,869	25,711	23,869	25,711
Provision for obsolescence	(1,176)	(3,150)	(1,176)	(3,150)
	22,693	22,561	22,693	22,561

Amount of inventory recognised as costs of sales in profit and loss	12,147	11,342	12,147	11,342
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Amount of inventories write-down recognised as expenses in profit and loss	1,958	-	1,958	-
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There are no items of inventory that are state at net realisable value.

A general allowance of 5% has been made on the closing balance of the inventory at year end.

Inventory pledged as security

As at year end, the economic interest did not have inventory that has been pledged as security.

9. Trade and other receivables

Financial instruments:

Trade receivables	84,023	77,887	84,023	77,887
Trade receivables - related parties	40,360	42,270	40,360	42,270
Trade receivables at amortised cost	124,383	120,157	124,383	120,157
Impairment of other receivable - Cenored-Okahandja Electricity (Pty) Ltd	(22,544)	(7,544)	(22,544)	(7,544)
Provision for doubtful debts	(26,869)	(25,353)	(26,869)	(25,353)
Other receivables	2,154	2,272	2,154	2,272

Non-financial instruments:

VAT	2,174	1,626	2,174	1,626
Deposits	87	87	87	87

Total trade and other receivables	79,385	91,245	79,385	91,245
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Split between non-current and current portions

Non-current assets	17,816	31,726	17,816	31,726
Current assets	61,569	59,519	61,569	59,519
	79,385	91,245	79,385	91,245

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	Economic interest		Company	
	2022	2021	2022	2021
	N\$ '000	N\$ '000	N\$ '000	N\$ '000

9. Trade and other receivables (continued)

Financial instrument and non-financial instrument components of trade and other receivables

At amortised cost	77,124	89,532	77,124	89,532
Non-financial instruments	2,261	1,713	2,261	1,713
	79,385	91,245	79,385	91,245

Trade and other receivables pledged as security

Refer to note 12 for details regarding trade and other receivables pledged as security.

Exposure to credit risk

Trade receivables inherently expose the economic interest to credit risk, being the risk that the economic interest will incur financial loss if customers fail to make payments as they fall due.

The economic interest uses an allowance matrix to measure the ECLs of trade receivables from the customers, which comprise a very large number of small balances. The group measures the loss allowance for trade receivables by applying both the simplified and general approach.

The loss rates are calculated using a "roll rate" method based on the probability of a receivable progressing through successive stages of delinquency to write-off. Roll rates are calculated on a global basis as the customers has common credit risk characteristics - geographical region, age of customer relationship and type of service offered.

The economic interest does not require collateral in respect of trade and other receivables. The company does not have trade receivables for which no loss allowance is recognised because of the collateral

A loss allowance is recognised for all trade receivables, in accordance with IFRS 9 Financial Instruments, and is monitored at the end of each reporting period. In addition to the loss allowance, trade receivables are written off when there is no reasonable expectation of recovery.

The estimation techniques explained have been applied for the first time in the current financial period, as a result of the adoption of IFRS 9. Trade receivables were previously impaired only when there was objective evidence that the asset was impaired.

Impairment losses on trade and other receivables are presented as net impairment losses within operating profit. Subsequent recoveries of amounts previously written off are credited against the same line item.

The economic interest's historical credit loss experience does not show significantly different loss patterns for different customer segments. The provision for credit losses is therefore based on past due status without disaggregating into further risk profiles.

The average credit period on trade receivables is 68 days (2021: 66 Days). No interest is charged on outstanding trade receivables.

The economic interest's historical credit loss experience does not show significantly different loss patterns for different customer segments. The provision for credit losses is therefore based on past due status without disaggregating into further risk profiles. The loss allowance provision is determined as follows:

Economic interest	2022	2022	2021	2021
	Estimated gross carrying amount at default	Loss allowance	Estimated gross carrying amount at default	Loss allowance
Expected credit loss rate:				
Current past due: 4.52% (2021: 4.56%)	45,703	(2,064)	41,351	(1,886)

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	Economic interest		Company	
	2022	2021	2022	2021
	N\$ '000	N\$ '000	N\$ '000	N\$ '000
9. Trade and other receivables (continued)				
<30 days past due: 19.29% (2021: 17.38%)	9,848	(1,900)	9,375	(1,630)
<60 days past due: 37.33% (2021: 33.66%)	7,351	(2,744)	4,666	(1,571)
<90 days past due: 59.89% (2021: 58.51%)	2,367	(1,418)	5,369	(3,141)
120 + days past due: 100% (2021: 100%)	18,743	(18,742)	17,126	(17,126)
Total	84,012	(26,868)	77,887	(25,354)

Company	2022	2022	2021	2021
	Estimated gross carrying amount at default	Loss allowance	Estimated gross carrying amount at default	Loss allowance
Expected credit loss rate:				
Current past due: 4.52% (2021: 4.56%)	45,703	(2,064)	41,351	(1,886)
<30 days past due: 19.29% (2021: 19.29%)	9,848	(1,900)	9,375	(1,630)
<60 days past due: 37.33% (2021: 33.66%)	7,351	(2,744)	4,666	(1,571)
<90 days past due: 59.89% (2021: 58.51%)	2,367	(1,418)	5,369	(3,141)
120 + days past due: 100% (2021: 100%)	18,743	(18,742)	17,126	(17,126)
Total	84,012	(26,868)	77,887	(25,354)

The loss rates are based on actual credit loss experience over the past three years. These rates are multiplied by scalar factors to reflect differences between the economic conditions during the period over which the historical data has been collected, current conditions and the economic interest's view of the economic conditions over the expected useful lives of the receivables.

The scalar factors are based on the actual and forecast Gross Domestic Product, nominal, Local Currency Unit rates of 4.3%.

Reconciliation of loss allowances

The following table shows the movement in the loss allowance for receivables:

Opening balance	25,354	20,728	25,354	20,728
Provision raised in the current year	1,514	4,626	1,514	4,626
Closing balance	26,868	25,354	26,868	25,354

Exposure to currency risk

The net carrying amounts, in Namibia Dollar, of trade and other receivables, excluding non-financial instruments, are denominated in the following currencies. The amounts have been presented in Namibia Dollar by converting the foreign currency amount at the closing rate at the reporting date.

Namibia Dollar Amount				
Namibia Dollar	77,124	89,532	77,124	89,532

Fair value of trade and other receivables

The fair value of trade and other receivables approximates their carrying amounts.

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
10. Cash and cash equivalents				
Cash and cash equivalents consist of:				
Cash on hand	37	33	37	33
Bank balances	57,275	28,787	57,275	28,787
Short-term deposits	53,370	47,905	53,370	47,905
Bank overdraft	(57,435)	(54,796)	(57,435)	(54,796)
	53,247	21,929	53,247	21,929
Current assets	110,685	76,725	110,685	76,725
Current liabilities	(57,438)	(54,796)	(57,438)	(54,796)
	53,247	21,929	53,247	21,929

The economic interest has a bank account with First National Bank in collaboration with the Ministry of Mines and Energy (MME) with a balance of N\$ 2,625 (2021: N\$ 6,931). This account require both CENORED and MME signatories to authorise any spending grant funded projects.

Credit quality of cash at bank and short-term deposits, excluding cash on hand

The credit quality of cash at bank and short-term deposits, excluding cash on hand that are neither past due nor impaired can be assessed by reference to external credit ratings (if available) or historical information about counterparty default rates:

Credit rating				
Bank Windhoek Limited - A1+	14,616	4,317	14,616	4,317
Standard Bank Limited - A1+	51,308	27,639	51,308	27,639
First National Bank Limited - A1+	(18,334)	(15,495)	(18,334)	(15,495)
Namibia Post Savings Bank (Refer to below)	5,672	5,435	5,672	5,435
	53,262	21,896	53,262	21,896

The company only deposits cash with major banks with high quality credit standing and limits exposure to any one counterparty.

Even though Namibia Post Savings Bank (NamPost) is not rated, it has no history of default and the deposits made with NamPost are guaranteed by the Government of the Republic of Namibia.

Facilities available:

Standard Bank Namibia:

Total facility available is the medium term loan with account number 041591275 for N\$ 2,950,0000.

First National Bank of Namibia:

Details of total facilities and the date of review thereof are as follows:

Direct Short-Term Overdraft Facility – N\$ 59 000 000.00

Long-Term Loan Facility (CPF) – N\$ 2 255 840.30

Long-Term Loan Facility (CPF) – N\$ 6 981 397.56

Revolving Wesbank Facility – N\$ 15 500 000.00

Direct Short-Term Facility (Fleet) – N\$ 650 000.00

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	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

10. Cash and cash equivalents (continued)

Date of review: 31/08/2022

Cession and pledge of credit balances of N\$ 40,000,000 dated 28/07/2016:

- over DDA Account no: 62091792012 Pledged Amount N\$ 32 213 870.36
- over DDA Account no. 62250633693 Pledged Amount N\$ 2 088 187.58
- over DDA Account No. 62097521209 Pledged Amount N\$ 24 825 390.22

Cash and cash equivalents pledged as security

Total financial assets pledged as collateral for Standard Bank Namibia Limited	1,637	6,478	1,637	6,478
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Exposure to currency risk

Namibia Dollar amount				
Namibia Dollar	53,302	21,929	53,302	21,929

11. Share capital

Authorised				
60,000 Ordinary shares of N\$ 1 each	60,000	60,000	60,000	60,000

Reconciliation of number of shares issued:				
Reported as at 1 July 2021	53,686	53,686	53,686	53,686

6,134 unissued ordinary shares are under the control of the directors in terms of a resolution of members passed at the last annual general meeting. This authority remains in force until the next annual general meeting.

Issued				
Ordinary	54	54	54	54
Share premium	279,602	279,602	279,602	279,602
	279,656	279,656	279,656	279,656

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	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
12. Borrowings				
Held at amortised cost				
Secured				
First National Bank Limited Loans	7,709	9,237	7,709	9,237
This loan is repayable on a monthly basis at an interest rate of 7% (2021:7%), installment amount is N\$ 179,250.33 (2021: N\$ 179,250.33). The last payment date will be on 1 June 2025. The loan is secured by the CENORED office buildings in Okakarara, Otavi and Tsumeb.				
Bank Windhoek Limited Loan	-	402	-	402
This loan is repayable on a monthly basis with an installment of N\$ 203,354 (2021: N\$ 203,354) at an interest rate of 7.5% per annum (2021: 7.5%). The loan is for electrification. This loan was repaid in full during the current year under review.				
Standard Bank Namibia Limited loan	150	800	150	800
The loan is repayable on a monthly basis at an interest rate of 6.5% per annum (2021: 6.5%). The installment amount in N\$ 58,273.97 (2021: N\$ 58,273.97) with the last payment date being 30 September 2022.				
Bank Windhoek Limited Loan	8,075	9,012	8,075	9,012
This loan is repayable on a monthly basis at an interest rate 9.5% (2021: 8.5%), installment amount is N\$ 143,216.22 (2021: N\$ 138,980.20). The last payment date will be on 1 August 2028. The loan is secured by CENORED office buildings in Okahandja.				
Unsecured				
Lcoal authorities' loan compensation and transitional surcharges	40	322	40	322
The company is obliged to pay cash to the Local Authorities per month of N\$ 89,292 (2021: N\$ 89,292) in respect of loan compensation surcharges until loans are repaid or when the license to the company expires in 2028. The interest rate is fixed at 11.5% (2021: 11.5%).				
National Energy Fund (NEF)	27,432	34,846	27,432	34,846
This loan is repayable monthly at an interest rate of 2.5% per annum (2021: 2.5%), the installment is N\$ 667,545.03 (2021: N\$ 684,640.00). with a grace period of 2 years, and its repayable over a period of 10 years with a last repayment date of 1 May 2025.				
	43,406	54,619	43,406	54,619
Split between non-current and current portions				
Non-current liabilities	33,055	38,574	33,055	38,574
Current liabilities	10,351	16,045	10,351	16,045
	43,406	54,619	43,406	54,619

The above loans are secured as follows:

Bank Windhoek Limited Loans

The following Commercial Mortgage Bonds over Erf 2525 Otjiwarongo:

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	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

12. Borrowings (continued)

- First N\$ 13,500,000
- Second N\$ 4,500,000
- Third N\$ 9,150,000

Registered Commercial Mortgage Bond for N\$ 5,100,000 over Erf 2614, Otjiwarongo

Registered Commercial Mortgage Bond for N\$ 11,000,000 over Erf 64, Portion A of Erf 61, Okahandja

First Bank Namibia Limited

- 1st Bond N\$850,000 over Erf 1145 (a portion of Erf 31) Okakarara, measuring 1815 sqm Held Valuation N\$1,400,000 dd 09/04/2019 done by Simson Angula
- 1st Bond N\$10,950,000 over Erf 582 (a portion of Erf 540) Extension No. 4 Tsumeb measuring 2001 square metres and over Erf 583 (a portion of Erf 540) Extension No. 4 Tsumeb measuring 2000 square metres – Held Valuation N\$ 8 100 000.00 dd 015/05/2019 done by Simson Angula Fire Cover N\$19,965,000 expiry dated 01/04/2020,
- 1st Bond N\$3,550,000 over Erf 563 (a portion of Erf 235), Otavi measuring 1530 sqm – Held Valuation N\$1 150 000.00 dd 04/04/2019 done by Simson Angula Fire Cover N\$13 297 170.00 expiry dated 01/04/2023,
- Loan Agreement for N\$10,941,277 dated 28/07/216 – Held
- Loan Agreement for N\$3,523,723 dated 28/07/2016 – Held

Refer to note 28 Changes in liabilities arising from financing activities for details of the movement in the borrowings during the reporting period and note 33 Financial instruments and financial risk management for the fair value of borrowings.

Exposure to liquidity risk

Refer to note 33 Financial instruments and financial risk management for details of liquidity risk exposure and management.

Exposure to currency risk

Namibia Dollar amount

Namibia Dollar	43,406	54,619	43,406	54,619
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Exposure to interest rate risk

Refer to note 33 for details of interest rate risk management for borrowings.

Lease liabilities

Refer to note 4 Rights-of-use assets for details of leasing activities.

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Economic interest		Company	
2022	2021	2022	2021
N\$ '000	N\$ '000	N\$ '000	N\$ '000

13. Retirement benefits

Defined benefit plan

Employees and pensioners of the organization participates in a defined benefit plan that provides medical benefits. The benefits plans are provided by Namibia Medical Care (NMC), which is administered by Methealth Namibia Administrators. The post-retirement medical aid benefits is an arrangement where the Company subsidises either a portion or a full amount of the medical aid scheme contributions. Such individuals are referred to as medical scheme continuation members and include members who have continued membership after retirement.

The post-employment medical aid subsidy policy valued can be summarised as follows:

- Only members that choose to retire between 55 and 59 years are eligible to receive post-employment medical aids benefits. All in-service members will be eligible to take up this benefit once they reach the age of 55.
- The benefit is equal to 100% of the principle members' contribution for the first 10 years post early retirement. Subsidies of dependents will not paid during retirement. There is one pensioner who will receive subsidies for a period of 15 years.
- Should the pensioner die prior to the 10 years being completed, the benefit payments will terminate.

The are no asset - liability matching strategies for the defined benefit plan.

Actuarial assumptions

The actuarial valuation was performed by ZAQ Consultants and Actuaries Namibia.

The defined benefit obligation was calculated using the projected unit credit method at the valuation date and the projected annual expense in the year following the valuation date.

The expected value of each employee and their spouse' future medical aid subsidies is projected by allowing for future medical inflation. The calculated values are than discounted at the assumed interest rate to the present date of valuation. Mortalities, retirement and withdraws from the service have been considered in the calculation.

The accrued liability is determined on the basis that each employee's medical aid benefit accrues uniformly over the working life of an employee up until retirement. The current policy for awarding medical aid subsidies is expected to remain unchanged in the future. Its assumed that 100% of all active members on medical aid will remain on medical aid once they retire. It is also assumed that all active members will remain on the same medical aid option at retirement.

All active members on the medical aid will remain on the medical aid once they retire. All active members will remain on the same medical aid option upon retirement.

As at valuation date, the medical aid liability of the organization was unfunded. No dedicated assets had been set aside to meet this liability.

The normal retirement age for all active employees was assumed to be 60 years.

Mortality before retirement has been based on the SA 85-90 mortality tables. Mortality post-retirement has been based on the PA (90) ultimate mortality tables. No explicit assumption was made about additional mortality or health care costs due to AIDS.

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	Economic interest		Company	
	2022	2021	2022	2021
	N\$ '000	N\$ '000	N\$ '000	N\$ '000
13. Retirement benefits (continued)				
Financial variables				
The two most important financial variables used in the valuation are discount and medical inflation rates.				
Discount rates				
The nominal and real zero curves used as 30 June 2022 were supplied by JSE to determine the discount rate and consumer price inflation. This yield curve was used because there is no deep market in government bonds in Namibia. This was done by calculating the implied duration of the liability and then finding the points on the yield curve matching this duration. The implied duration of the medical aid liability was 5.89 years.				
Medical aid inflation				
The medical aid inflation rate was set with reference to the past relationship between CPI and medical aid contribution rate inflation. The derived underlying future rate of consumer price index inflation (CPI) from the relationship between current conventional bond yields and current index-linked bond yields.				
Namibia has experienced high healthcare cost inflation in recent years. The annualised compound rates of increase for the past ten years show that registered medical schemes contribution inflation outstripped general CPI by almost 3% on year. These increases are not sustainable and we have assumed that the medical aid contribution inflation would outstrip general inflation by 1.75% per annum over the foreseeable future.				
Carrying value				
Present value of the defined benefit obligation-wholly unfunded	(7,001)	(5,760)	(7,001)	(5,760)
Expected maturity analysis for retirement benefit obligation				
Within one year	1,224	933	1,224	933
1 - 2 years	1,298	970	1,298	970
2 - 5 years	4,018	3,077	4,018	3,077
> 5 years	461	780	461	780
	7,001	5,760	7,001	5,760
Accrued contractual liability				
Current (in service) members	1,220	1,209	1,220	1,209
Continuation members (pensioners)	5,781	4,551	5,781	4,551
	7,001	5,760	7,001	5,760
Movements for the year				
Opening balance	(5,760)	(4,706)	(5,760)	(4,706)
Benefits paid	934	831	934	831
Actuarial loss	(1,608)	(1,424)	(1,608)	(1,424)
Net expense recognised in profit or loss	(567)	(461)	(567)	(461)
	(7,001)	(5,760)	(7,001)	(5,760)
Net expense recognised in profit or loss				
Current service cost	(118)	(88)	(118)	(88)
Interest cost	(449)	(373)	(449)	(373)
	(567)	(461)	(567)	(461)

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

13. Retirement benefits (continued)

Liability for defined benefit obligations

The following were the principal actuarial assumptions at the reporting date Thursday, 30 June 2022.

Discount rates used	10.33 %	8.31 %	10.33 %	8.31 %
Consumer Price inflation	7.43 %	5.37 %	7.43 %	5.37 %
Medical aid Inflation	9.18 %	7.12 %	9.18 %	7.12 %
Net effective discount rate	1.05 %	1.11 %	1.05 %	1.11 %

Risks

It is the policy of the economic interest to provide retirement benefits to all its employees [or specify number of employees covered]. A number of defined contribution provident funds, all of which are subject to the Pensions Fund Act exist for this purpose.

Risks related to post-retirement benefits include:

- Risks from adverse discount rate movements;
- Risks related to future changes in the regulation of the benefit;
- Inflation risk;
- Risks from changes in mortality rates.

Sensitivity analysis - mortality rate

Deviation from the assumed level of mortality experience of the current employees and the continuation members (pensioners) will have an impact on the actual cost to the organisation. An effect of a 20% increase or decrease in assumed level of mortality is as follows:

Mortality rate	2022 - 20% Increase	2022 - 20% Decrease	2021 - 20% Increase	2021 - 20% Decrease
Total accrued liability	6,894	7,110	5,666	5,856
Interest cost	668	691	441	457
Service cost	110	117	115	121

Sensitivity analysis - medical aid inflation

The cost of the subsidy after retirement is dependent on the increase in contributions to the medical aid scheme before and after retirement. An effect of a 1% per annum increase or decrease is as follows:

Medical aid inflation	2022 - 1% Increase	2022 - 1% Decrease	2021 - 1% Increase	2021 - 1% Decrease
Total accrued liability	7,383	6,656	6,098	5,458
Interest cost	720	643	478	423
Service cost	133	97	139	100

Membership data

The table below provides a summary of details for the members:

Current (in service) employees				
Number of active employees	165	180	165	180
Average age	42	40	42	40
Average past service	10	9	10	9
Average monthly subsidy payables during retirement	5,370	5,140	5,370	5,140

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	Economic interest		Company	
	2022	2021	2022	2021
	N\$ '000	N\$ '000	N\$ '000	N\$ '000

13. Retirement benefits (continued)

Continuation members (pensioners)

Number of continuation members	17	12	17	12
Average age	62	62	62	62
Average monthly subsidy	5,530	5,350	5,530	5,350

Comparison with preceding valuation

Membership changes

The tables below compares the figures between the valuation dates and summarises the primary reasons for the changes in the liabilities since the last valuation.

Changes to in service membership as at valuation dates:

	30-06-2022 Valuation	30-06-2021 Valuation	% Change
Number of active employees	165	176	-6.3%
Proportion male	66.67%	70.45%	-5.38%
Average age	41.5	42.18	-1.6%
Average past service	10.17	10.52	-3.3%
Average monthly subsidy	5,370	5,390	-0.4%

Changes to continuation membership (pensioners' membership) as at the valuation dates:

	30-06-2022 Valuation	30-06-2021 Valuation	% Change
Number of principal members	17	13	30.8%
Proportion male	94.12%	92.31%	1.96%
Average age	61.77	63.64	-2.9%
Average monthly subsidy	5,530	5,570	-0.7%

Changes in valuation assumptions as at the valuation date

	30-06-2022 Valuation	30-06-2021 Valuation	% Change
Discount rate	10.33%	8.31%	24.3%
Consumer price inflation	7.43%	5.37%	38.4%
Medical aid inflation	9.18%	7.12%	28.9%
Net effective discount rate	1.05%	1.11%	-5.2%

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
14. Deferred income				
Non-current liabilities	120,146	82,817	120,146	82,817
Current liabilities	23,736	34,509	23,736	34,509
	143,882	117,326	143,882	117,326

Included in deferred income is government grants received from Ministry of Mines and Energy.

Government grants have been received as funding of urban and rural area bulk upgrades for the following upgrades:

- Sargberg substation and a 20 km dedicated supply from Sargberg station to Otavi. The completion date for this project was during year ended 30 June 2016.

The entity has not benefited from other Government grants.

Unfulfilled conditions and other contingencies attaching to government assistance that has been recognised.

Prepaid electricity represents the value of electricity units that have been purchased by customers but not yet consumed at year end 30 June 2022.

New connections is income from customer connections which is treated as deferred income and amortized over a period of 10 years.

Consist of the following:

Prepaid electricity	4,384	3,411	4,384	3,411
New connections	72,460	46,071	72,460	46,071
Otavi upgrade - government grant	6,365	7,274	6,365	7,274
Donated network assets	60,673	60,570	60,673	60,570
	143,882	117,326	143,882	117,326

Reconciliation - 2022

	Prepaid electricity	New connections	Otavi upgrade - Government Grant	Donated network assets	Total
Opening balance	3,411	46,071	7,274	60,570	117,326
Release to income statement	(3,411)	5,000	(909)	(9,610)	(8,930)
Additions	4,384	21,389	-	9,713	35,486
	4,384	72,460	6,365	60,673	143,882

Reconciliation - 2021

	Prepaid electricity	New connections	Otavi upgrade - Government Grant	Donated network assets	Total
Opening balance	3,666	18,591	8,184	58,534	88,975
Releases to the income statement	(3,666)	(6,023)	(910)	(8,426)	(19,025)
Additions	3,411	33,503	-	10,462	47,376
	3,411	46,071	7,274	60,570	117,326

15. Deferred tax

Deferred tax liability

Accelerated capital allowances for tax purposes	(139,542)	(135,023)	(139,542)	(135,023)
Licence intangible assets	(1,999)	(2,274)	(1,999)	(2,274)
Right-of-use assets	(448)	(1,390)	(448)	(1,390)
Total deferred tax liability	(141,989)	(138,687)	(141,989)	(138,687)

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	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
15. Deferred tax (continued)				
Deferred tax asset				
Provisions	13,180	12,655	13,180	12,655
Other deferred tax asset	224	1,609	224	1,609
Deferred tax relating to assessed losses	46,053	59,281	46,053	59,281
Deferred tax balance from temporary differences other than unused tax losses	59,457	73,545	59,457	73,545
Local authorities asset compensation	13	103	13	103
	59,470	73,648	59,470	73,648
Income received in advance	21,508	11,665	21,508	11,665
Total deferred tax asset, net of valuation allowance recognised	80,978	85,313	80,978	85,313

The deferred tax assets and the deferred tax liability relate to income tax in the same jurisdiction, and the law allows net settlement. Therefore, they have been offset in the statement of financial position as follows:

Deferred tax liability	(141,989)	(138,687)	(141,989)	(138,687)
Deferred tax asset	80,978	85,313	80,978	85,313
Total net deferred tax liability	(61,011)	(53,374)	(61,011)	(53,374)

Reconciliation of deferred tax asset / (liability)

At beginning of year	(53,374)	(50,480)	(53,374)	(50,480)
Increases (decrease) in tax loss available for set off against future taxable income - gross of valuation allowance	(7,637)	(2,894)	(7,637)	(2,894)
	(61,011)	(53,374)	(61,011)	(53,374)

The above deferred tax liability and asset as disclosed above will be recovered after more than 12 months.

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
16. Other financial liabilities				
Minimum lease payments				
-within one year	1,700	4,279	1,700	4,279
-in second to fifth year inclusive	3,827	5,425	3,827	5,425
	5,527	9,704	5,527	9,704
Less: future finance charges	(1,028)	(1,605)	(1,028)	(1,605)
	4,499	8,099	4,499	8,099
Present value of minimum lease payments				
-within one year	1,306	3,659	1,306	3,659
-in second to fifth year inclusive	3,193	4,440	3,193	4,440
	4,499	8,099	4,499	8,099
Non-current liabilities	(3,193)	(4,440)	(3,193)	(4,440)
Current liabilities	(1,306)	(3,659)	(1,306)	(3,659)
	(4,499)	(8,099)	(4,499)	(8,099)

It is the economic interest's policy to purchase assets using financial institutions.

The average lease term was 5-10 years and the average effective borrowing rate was 7.75% (2021: 7.75%).

Interest rates are linked to prime at the contract date. All leases have fixed repayments and no arrangements have been entered into for contingent rent.

The economic interest's obligation are secured by the asset acquired. Refer to note 3.

Market risk

This is the risk that changes in market prices such as interest rates will affect the economic interest or the value of its holding of financial instruments.

The carrying amounts of other financial liabilities are denominated in the following currencies.

Namibia Dollar	4,499	8,099	4,499	8,099
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For details of sensitivity of exposures to market risk related to other financial liabilities, as well as liquidity risk, refer to note 33

17. Severance pay obligation

Severance pay obligation is recognised for employees retiring on reaching the age of 65.

Severance pay is defined as follows in accordance with the Namibian Labour Act:

The employer must pay severance pay to an employee which has completed 12 months of continuous service, if the employee is retrenched, dies while in employment or resign on reaching the retirement age.

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	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
17. Severance pay obligation (continued)				
Reconciliation				
Opening balance	1,351	1,147	1,351	1,147
Movement for the year	(17)	204	(17)	204
Closing balance	1,334	1,351	1,334	1,351

Key assumptions

The key assumptions in determining the severance pay obligation are:

- A discount rate of 7.5% per annum; and
- A salary inflation rate of 4.3% per annum.

The severance pay is unfunded; therefore there are no funding arrangements as well as expected contributions in the next annual reporting period.

Cash outflows occur when employees die while in employment or retires on reaching the retirement age of 65 years.

The timing and the amount of the outflow is uncertain.

The average age of employees is 40 years and the withdrawal expectation is estimated to be 23.83%.

18. Trade and other payables

Financial instruments:

Trade payables	52,541	53,725	52,541	53,725
Local Authority surcharges payables	1,048	418	1,048	418
Accrued leave pay	12,158	11,811	12,158	11,811
Accrued bonus	4,292	3,102	4,292	3,102
Other payables	(169)	2,144	(169)	2,144

Non-financial instruments:

Amounts received in advance	18	70	18	70
	69,888	71,270	69,888	71,270

The terms and conditions for trade and other payables are set out below:

- Trade payables are non-interest bearing and are normally settled on a 30 days term; and
- Deposits from customers are non-interest bearing.

Local authority surcharges are levies collected with electricity purchases and paid over to Local Authorities based on agreed upon rates. Refer to related party disclosures in note 29.

The Economic interest accrues for leave pay and bonuses for all permanent employees. Leave pay accrual were determined by reference to leave days accrued. The bonuses are equivalent to one month's basic salary for all employees and they are normally paid out in November every year. The bonus accrual is expected to be utilised within the following year.

Financial instrument and non-financial instrument components of trade and other payables

At amortised cost	69,872	71,204	69,872	71,204
Non-financial instruments	18	70	18	70
	69,890	71,274	69,890	71,274

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
18. Trade and other payables (continued)				
Reconciliations				
Trade payables				
Opening balance	53,725	103,093	53,725	103,093
Movement for the year	(1,184)	(49,368)	(1,184)	(49,368)
Closing balance	52,541	53,725	52,541	53,725
Accrued leave pay				
Opening balance	11,811	10,812	11,811	10,812
Movement for the year	347	999	347	999
Closing balance	12,158	11,811	12,158	11,811
Accrued bonus				
Opening balance	3,102	2,646	3,102	2,646
Movement for the year	1,190	456	1,190	456
Closing balance	4,292	3,102	4,292	3,102

Exposure to currency risk

The net carrying amounts, in Namibia Dollar, of trade and other payables, excluding non-financial instruments, are denominated in the following currencies. The amounts have been presented in Namibia Dollar by converting the foreign currency amount at the closing rate at the reporting date.

Namibia Dollar Amount				
Namibia Dollar	69,872	71,204	69,872	71,204

Exposure to liquidity risk

Refer to note 33 Financial instruments and financial risk management for details of liquidity risk exposure and management.

Exposure to interest rate risk

Refer to note 33 Financial instruments and financial risk management for details of interest rate risk management for trade and other payables.

Fair value of trade and other payables

The fair value of trade and other payables approximates their carrying amounts.

19. Revenue

Revenue from contracts with customers				
Units sold	613,823	581,030	613,823	581,030
Rendering of services	11,158	9,063	11,158	9,063
	624,981	590,093	624,981	590,093

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

19. Revenue (continued)

Disaggregation of revenue from contracts with customers

The economic interest disaggregates revenue from customers as follows:

Sale of electricity

Units sold	326,274	307,641	326,274	307,641
Basic, network and capacity charges	126,102	116,388	126,102	116,388
Prepaid units sold	161,447	157,001	161,447	157,001
	613,823	581,030	613,823	581,030

Rendering of services

Revenue from network contributions	6,158	6,495	6,158	6,495
New connections	5,000	2,568	5,000	2,568
	11,158	9,063	11,158	9,063

Total revenue from contracts with customers

	624,981	590,093	624,981	590,093
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Timing of revenue recognition

Over time

Units sold	326,274	307,641	326,274	307,641
Basic, network and capacity charges	126,102	116,388	126,102	116,388
Prepaid revenue	161,447	157,001	161,447	157,001
Revenue from network contributions	6,158	6,495	6,158	6,495
New connections	5,000	2,568	5,000	2,568
	624,981	590,093	624,981	590,093

Transaction price allocated to performance obligations that are unsatisfied or partially unsatisfied at the reporting date

There are no unsatisfied or partially unsatisfied performance obligations at the end of the reporting date.

20. Cost of sales

Units sold	384,126	362,040	384,126	362,040
Reticulation	18,992	12,516	18,992	12,516
Other items	2,556	2,844	2,556	2,844
	405,674	377,400	405,674	377,400

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
21. Other operating income				
Administration and management fees received	1,658	1,796	1,658	1,796
Fees earned	69	40	69	40
Other rental income	539	521	539	521
Other recoveries	1,120	-	1,120	-
Bad debts recovered	-	342	-	342
Income from insurance	154	520	154	520
NTA levy rebate	-	19	-	19
Other income	907	3,553	907	3,553
Income from donated assets	8,425	8,426	8,425	8,426
Re-connections fees	148	77	148	77
Income from auction	331	4	331	4
Provision for inventory write down	(16)	-	(16)	-
	13,335	15,298	13,335	15,298
22. Other operating gains (losses)				
Gains (losses) on disposals, scrapings and settlements				
Property, plant and equipment	3	1,262	16	1,262
Impairment gains (losses)				
Investments in joint ventures	6	(80)	(80)	-
Total other operating gains (losses)		1,182	(64)	1,262
23. Operating profit (loss)				
Operating profit (loss) for the year is stated after charging (crediting) the following, amongst others:				
Auditor's remuneration - external				
Audit fees		927	687	927
Tax and secretarial services		184	192	184
		1,111	879	1,111
Remuneration, other than to employees				
Consulting and professional services		3,922	2,699	3,922
Employee costs				
Salaries, wages, bonuses and other benefits		94,186	93,855	94,186
Pension fund contributions		9,798	9,638	9,798
Overtime		6,352	6,019	6,352
Total employee costs		110,336	109,512	110,336
Leases				
Short-term leases		1,462	860	1,462
Total lease expenses		1,462	860	1,462

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
23. Operating profit (loss) (continued)				
Depreciation and amortisation				
Depreciation of property, plant and equipment	29,274	28,779	29,274	28,779
Depreciation of right-of-use assets	1,832	3,144	1,832	3,144
Amortisation of intangible assets	1,391	1,370	1,391	1,370
Total depreciation and amortisation	32,497	33,293	32,497	33,293

Expenses by nature

The total cost of sales, selling and distribution expenses, marketing expenses, general and administrative expenses, research and development expenses, maintenance expenses and other operating expenses are analysed by nature as follows:

Cost of sales	405,674	377,400	405,674	377,400
Employee costs	110,336	109,512	110,336	109,512
Lease expenses	1,462	860	1,462	860
Depreciation, amortisation and impairment	32,497	33,293	32,497	33,293
Other expenses	15,516	14,378	15,516	14,378
Impairment losses on financial assets	14,731	7,283	14,731	7,283
Commission paid	7,148	6,816	7,148	6,816
Computer licences	5,209	4,246	5,209	4,246
Consulting and professional fees	3,755	2,483	3,755	2,483
Meals and accommodation	2,648	1,475	2,648	1,475
Insurance	2,903	2,711	2,903	2,711
Municipal expenses	2,348	2,405	2,348	2,405
Protective clothing	1,046	341	1,046	341
Security	4,080	4,183	4,080	4,183
Telephone and fax	4,828	4,751	4,828	4,751
Transport and freight	2,714	2,338	2,714	2,338
Travel - local	6,124	3,501	6,124	3,501
Bad debts	1,515	4,575	1,515	4,575
Motor vehicle expenses	4,739	3,107	4,739	3,107
	629,273	585,658	629,273	585,658

24. Investment income

Interest income

Investments in financial assets:

Bank	1,637	1,704	1,637	1,704
Trade and other receivables	4,073	2,974	4,073	2,974
Loans to related parties	3,214	4,557	3,214	4,557
Total interest income	8,924	9,235	8,924	9,235

25. Finance costs

Non-current borrowings	2,661	3,638	2,661	3,638
Trade and other payables	10	1,329	10	1,329
Lease liabilities	328	566	328	566
Current borrowings	2,583	2,411	2,583	2,411
Total finance costs	5,582	7,944	5,582	7,944

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
26. Taxation				
Major components of the tax expense				
Deferred				
Originating and reversing temporary differences	8,153	3,351	8,153	3,351
Reconciliation of the tax expense				
Reconciliation between accounting profit and tax expense.				
Accounting (loss) profit	13,567	20,960	13,647	21,040
Tax at the applicable tax rate of 32% (2021: 32%)	4,341	6,707	4,367	6,733
Tax effect of adjustments on taxable income				
Net permanent differences	1,472	574	1,472	574
Deferred tax effect income	2,339	(3,929)	2,313	(3,955)
	8,152	3,352	8,152	3,352
27. Cash generated from operations				
Profit (loss) before taxation	13,567	20,960	13,647	21,040
Adjustments for:				
Depreciation and amortisation	32,497	33,293	32,497	33,293
Gains on disposals, scrapings and settlements of assets and liabilities	(1,262)	(16)	(1,262)	(16)
Interest income	(8,924)	(9,235)	(8,924)	(9,235)
Finance costs	5,582	7,944	5,582	7,944
Movements in provision for doubtful debts	1,514	4,625	1,514	4,625
Impairments of loans from related parties	269	261	269	261
Movements in retirement benefit assets and liabilities	367	370	367	370
Other non-cash items	1,860	(1,175)	1,780	(1,255)
Movement in provision for severance pay obligations	(17)	204	(17)	204
Impairment of related party trade receivables	15,000	7,544	15,000	7,544
Loss on inventory write down	(1,974)	2,170	(1,974)	2,170
Trade and other receivables	(4,923)	(1,891)	(4,923)	(1,891)
Trade and other payables	(1,318)	(46,561)	(1,318)	(46,561)
Deferred income	16,843	17,889	16,843	17,889
Inventories	132	(5,417)	132	(5,417)
	69,213	30,965	69,213	30,965

Central-North Electricity Distribution Company (Pty) Ltd

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28. Changes in liabilities arising from financing activities

Reconciliation of liabilities arising from financing activities - Economic interest & Company - 2022

	Opening balance	Other non-cash movements	Total non-cash movements	Cash flows	Closing balance
Borrowings	54,619	-	-	(11,213)	43,406
Other financial liabilities	8,099	-	-	(3,600)	4,499
Severance pay obligations	1,351	-	-	(17)	1,334
Other payables	2,144	(2,313)	(2,313)	-	(169)
Finance lease liabilities	3,964	-	-	(3,322)	642
Total liabilities from financing activities	70,177	(2,313)	(2,313)	(18,152)	49,712
	70,177	(2,313)	(2,313)	(18,152)	49,712

Reconciliation of liabilities arising from financing activities - Economic interest & Company - 2021

	Opening balance	Other non-cash movements	Total non-cash movements	Cash flows	Closing balance
Borrowings	70,376	-	-	(15,757)	54,619
Other financial liabilities	13,074	-	-	(4,975)	8,099
Severance pay obligations	1,147	204	204	-	1,351
Other payables	609	1,535	1,535	-	2,144
Finance lease liabilities	6,898	-	-	(2,934)	3,964
Total liabilities from financing activities	92,104	1,739	1,739	(23,666)	70,177
	92,104	1,739	1,739	(23,666)	70,177

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

29. Related parties

Relationships	
Shareholder with significant influence	Namibia Power Corporation - incorporated in Namibia
Joint ventures	Cenored-Okahandja Electricity (Pty) Ltd
	Refer to note 6
Shareholders	Otjiwarongo Municipality
	Grootfontein Municipality
	Outjo Municipality
	Khorixas Town Council
	Tsumeb Municipality
	Okakarara Town Council
	Otavi Town Council
	Kamanjab Village Council
	Oshikoto Regional Council
Members of key management	A Kahimunu (Executive: Finance and Commercial Services)
	E Mudjanima (Executive: Human Capital & Corporate Services)
	S Wayiti (Executive: Network Engineering & Expansion)
	G Awaseb (Executive: Network Operations)
	R Kahimise (Chief Executive Officer)

Ultimate parent/shareholder

NamPower holds a 45% equity in CENORED but has less than 45% of the voting rights. NamPower has the right to appoint 3 of the 8 directors. The Economic interest has performed an assessment and determined that NamPower does not have control over the relevant activities but exhibits significant influence over the economic interest.

Related party balances

Loans receivables from related parties

Cenored - Okahandja Electricity (Pty) Ltd	21,440	24,781	21,440	24,781
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Further details on the loans receivable from related parties are disclosed in note 7.

Amounts included in Trade receivable regarding related parties

Cenored-Okahandja Electricity (Pty) Ltd	40,360	42,270	40,360	42,270
Tsumeb Municipality	439	400	439	400
Outjo Municipality	2,723	1,768	2,723	1,768
Otavi Town Council	230	142	230	142
Okakarara Town Council	98	37	98	37
Otjozondjupa Regional Council	2,325	2,083	2,325	2,083
Oshikoto Regional Council	-	16	-	16
Khorixas Town Council	-	19	-	19
Grootfontein Municipality	711	344	711	344
Otjiwarongo Municipality	1,254	237	1,254	237
Kunene Regional Council	32	38	32	38
Kamanjab Village Council	9	27	9	27
	48,181	47,381	48,181	47,381

Related party trade receivables terms are 30 days. Interest is charged at 15% per annum on all outstanding trade receivables that are more than 30 days past due except for Cenored-Okahandja Electricity where no interest is levied.

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	Economic interest		Company	
	2022	2021	2022	2021
	N\$ '000	N\$ '000	N\$ '000	N\$ '000

29. Related parties (continued)

No specific provision has been made regarding related party trade receivables. However, related parties trade receivables are included in the entity's provision for doubtful debts as calculated. Refer to note 9.

Amounts included in Trade payables regarding related parties

Otjiwarongo Municipality	(10)	(1,205)	(10)	(1,205)
Namibia Power Corporation	(36,996)	(38,713)	(36,996)	(38,713)
Tsumeb Municipality	(454)	(865)	(454)	(865)
Grootfontein Municipality	(613)	(1,163)	(613)	(1,163)
Khorixas Town Council	(91)	(88)	(91)	(88)
Otavi Town Council	(128)	(117)	(128)	(117)
Outjo Municipality	(2)	(209)	(2)	(209)
Okakarara Town Council	-	(77)	-	(77)
Kunene Regional Council	(24)	(23)	(24)	(23)
Oshikoto Regional Council	(3)	(6)	(3)	(6)
Otjozondjupa Regional Council	(88)	-	(88)	-
Kamanjab Village Council	(26)	-	(26)	-
Censored - Okahandja Electricity (Pty) Ltd	(19)	-	(19)	-
	(38,454)	(42,466)	(38,454)	(42,466)

Related party trade payables are normally settled on a 30 days term.

Related party transactions

Electricity purchases from related parties

Namibia Power Corporation	359,409	338,280	359,409	338,280
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Electricity sales to related parties

Tsumeb Municipality	(7,800)	(8,194)	(7,800)	(8,194)
Outjo Municipality	(2,522)	(2,433)	(2,522)	(2,433)
Grootfontein Municipality	(2,907)	(4,036)	(2,907)	(4,036)
Otjiwarongo Municipality	(2,353)	(1,495)	(2,353)	(1,495)
Otavi Town Council	(945)	(896)	(945)	(896)
Okakarara Town Council	(582)	(507)	(582)	(507)
Oshikoto Regional Council	-	(101)	-	(101)
Khorixas Town Council	(254)	(609)	(254)	(609)
Kamanjab Village Council	-	(170)	-	(170)
Kunene Regional Council	(409)	(387)	(409)	(387)
Otjozondjupa Regional Council	(1,703)	(1,843)	(1,703)	(1,843)
	(19,475)	(20,671)	(19,475)	(20,671)

Interest paid to related parties

Namibia Power Corporation	154	1,329	154	1,329
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Local authority surcharges paid to related parties

Tsumeb Municipality	5,444	5,424	5,444	5,424
Outjo Municipality	1,456	1,315	1,456	1,315
Grootfontein Municipality	7,255	7,073	7,255	7,073
Kamanjab Village Council	164	172	164	172
Otjiwarongo Municipality	7,343	7,363	7,343	7,363
Otavi Town Council	799	667	799	667
Okakarara Town Council	477	513	477	513
Khorixas Town Council	559	544	559	544
Otjozondjupa Regional Council	532	518	532	518

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
29. Related parties (continued)				
Kunene Regional Council	145	111	145	111
Oshikoto Regional Council	47	32	47	32
	24,221	23,732	24,221	23,732
Interest received from related parties				
Cenored-Okahandja Electricity (Pty) Ltd	(3,213)	(4,557)	(3,213)	(4,557)
Management fees received from related parties				
Cenored-Okahandja Electricity (Pty) Ltd	(1,658)	(1,796)	(1,658)	(1,796)
Compensation to directors and other key management				
Employee costs - key management personnel	7,941	7,756	7,941	7,756
Employee costs - directors	1,257	1,552	1,257	1,552
	9,198	9,308	9,198	9,308

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

30. Directors' emoluments

Non-executive

2022

Directors' emoluments	Directors' fees	Total
Services as director		
A Barlow	165	165
A Haimene	55	55
E Katjiku	116	116
F Kamati	101	101
J Hangara	7	7
JA /Urib	152	152
K Sinvula	165	165
M Matyayi (Chairperson)	125	125
P K Iyambo (Deputy Chairperson)	137	137
V Gabriel	234	234
	1,257	1,257

2021

Directors' emoluments	Director's fees	Total
Services as director or prescribed officer		
A Barlow	175	175
E Katjiku	225	225
I David	39	39
JA /Urib	195	195
K Sinvula	200	200
M Matyayi (Chairperson)	186	186
P K Iyambo (Deputy Chairperson)	186	186
V Gabriel	218	218
L Shetekela	127	127
	1,551	1,551

31. Commitments

Authorised capital expenditure

Not yet contracted for and authorised by directors	79,250	53,916	79,250	53,916
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The capital expenditure will be financed from internally generated funds and non-refundable capital contributions by customers.

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32. Contingencies

The economic interest is having the following pending cases as at 30 June 2022: .

Unfair dismissal

An arbitration case at the Ministry of Labour, Industrial Relations and Employment Creation, in respect of a claim for unfair dismissal of an employee.

The case is not finalized as at year end and the outcome of the case is not in the control of the entity.

The estimated value and the present value of the claim cannot be determined as at year end.

There is no possibility of claiming from a third party resulting in reimbursement.

Complete change in job description

An arbitration case at the Ministry of Labour, Industrial Relations and Employment Creation, in respect of a claim for unfair structural alignment of an employee, which is as a result of implementation of CENORED's strategic plan effective on 1 July 2021, undertaken by the Chief Executive Officer.

The case is not finalized as at year end and the outcome of the case is not in the control of the entity.

The estimated value and the present value of the claim cannot be determined as at year end.

There is no possibility of claiming from a third party resulting in reimbursement.

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Notes to the Annual Financial Statements

33. Financial instruments and risk management

Categories of financial instruments

Categories of financial assets

Economic interest & Company - 2022

	Note(s)	Amortised cost	Total	Fair value
Loans to related parties	7	21,440	21,440	-
Trade and other receivables	9	79,385	79,385	-
Cash and cash equivalents	10	110,685	110,685	-
		211,510	211,510	-

Economic interest & Company - 2021

	Note(s)	Amortised cost	Total	Fair value
Loans to related parties	7	24,781	24,781	-
Trade and other receivables	9	89,532	89,532	-
Cash and cash equivalents	10	76,725	76,725	-
		191,038	191,038	-

Categories of financial liabilities

Economic interest & Company - 2022

	Note(s)	Amortised cost	Leases	Total	Fair value
Trade and other payables	18	69,872	-	69,872	-
Borrowings	12	43,406	-	43,406	-
Finance lease liabilities	4	-	642	642	-
Bank overdraft	10	57,437	-	57,437	-
		-	-	-	-
		170,715	642	171,357	-

Economic interest & Company - 2021

	Note(s)	Amortised cost	Leases	Total	Fair value
Trade and other payables	18	71,200	-	71,200	-
Borrowings	12	54,619	-	54,619	-
Finance lease liabilities	4	-	3,964	3,964	-
Bank overdraft	10	53,982	-	53,982	-
		179,801	3,964	183,765	-

Financial instruments at amortised cost approximate fair value as the terms short-term or market related. As such the related fair value has not been disclosed in accordance with IFRS 7.29(a) exemption.

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33. Financial instruments and risk management (continued)

Pre tax gains and losses on financial instruments

Gains and losses on financial assets

Economic interest & Company - 2022

	Note (s)	Amortised cost	Total
Recognised in profit or loss:			
Interest income	24	8,924	8,924

Economic interest & Company - 2021

	Note(s)	Amortised cost	Total
Recognised in profit or loss:			
Interest income	24	9,235	9,235

Gains and losses on financial liabilities

Economic interest & Company - 2022

	Note(s)	Amortised cost	Leases	Total
Recognised in profit or loss:				
Finance costs	25	(5,254)	(328)	(5,582)

Economic interest & Company - 2021

	Note(s)	Amortised cost	Leases	Total
Recognised in profit or loss:				
Finance costs	25	(7,378)	(566)	(7,944)

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	Economic interest		Company	
	2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000

33. Financial instruments and risk management (continued)

Capital risk management

The economic interest's objective when managing capital (which includes share capital, borrowings, working capital and cash and cash equivalents) is to maintain a flexible capital structure that reduces the cost of capital to an acceptable level of risk and to safeguard the economic interest's ability to continue as a going concern while taking advantage of strategic opportunities in order to maximise stakeholder returns sustainably.

The economic interest manages capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain the capital structure, the economic interest may adjust the amount of dividends paid to the shareholder, return capital to the shareholder, repurchase shares currently issued, issue new shares, issue new debt, issue new debt to replace existing debt with different characteristics and/or sell assets to reduce debt.

The economic interest monitors capital by utilising a number of measures, including the gearing ratio. The gearing ratio is calculated as net borrowings (total borrowings less cash) divided by shareholders' equity. Although the gearing ratio is presented below, the economic interest's target is unknown as at the reporting date.

The board of directors is responsible to ensure that the economic interest is adequately capitalised through debt and equity management.

There are no externally imposed capital requirements.

The capital structure and gearing ratio of the economic interest at the reporting date is presented below:

Borrowings	12	43,406	54,619	43,406	54,619
Finance lease liabilities	4	642	3,964	642	3,964
Trade and other payables	18	69,890	71,274	69,890	71,274
Other financial liabilities	16	4,499	8,099	4,499	8,099
Total borrowings		118,437	137,956	118,437	137,956
Cash and cash equivalents	10	(53,247)	(21,929)	(53,247)	(21,929)
Net borrowings		65,190	116,027	65,190	116,027
Equity		459,949	455,520	460,029	455,600
Gearing ratio		14 %	25 %	14 %	25 %

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33. Financial instruments and risk management (continued)

Financial risk management

Overview

The economic interest is exposed to the following risks from its use of financial instruments:

- Credit risk;
- Liquidity risk; and
- Market risk.

This note presents information about the economic interest's exposure to each of the above risks, the economic interest's objectives, policies and processes for measuring and managing risk, and the economic interest's management of capital. Further quantitative disclosures are included through the economic interest's financial statements.

The board of directors has overall responsibility for the establishment and oversight of the economic interest's risk management framework. The board has established the audit and risk committee, which is responsible for developing and monitoring the economic interest's risk management policies. The committee reports regularly to the board of directors on its activities.

The economic interest's risk management policies are established to identify and analyse the risks faced by the economic interest, to set appropriate risk limits and controls, and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the economic interest's activities. The economic interest aims to develop a disciplined and constructive control environment in which all employees understand their roles and obligations.

The economic interest's audit and risk committee oversees how management monitors compliance with the risk management policies and procedures and reviews the adequacy of the risk management framework in relation to the risks faced by the economic interest. The audit and risk committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee and the risk committee.

Credit risk

Credit risk is the risk of financial loss to the economic interest if a customer or counterparty to a financial instrument fails to meet its contractual obligations, arise principally from the economic interest's receivables from customers.

Counterparty risk is the risk that a counterparty is unable to meet its financial and or contractual obligations during the period of a transaction. Delivery or settlement risk is the risk that a counterparty does not deliver on its contractual commitment on a maturity date.

The recoverability of a financial asset which is neither past due nor impaired is assessed, taking into account its financial position, past experience and other factors. The economic interest believes that the amounts of financial assets held at 30 June 2022 is still recoverable.

The carrying amount of financial assets represents the maximum credit exposure. The potential concentration of credit risk consists mainly loans from related parties and trade and other receivables.

Loans to related parties

Management applied the 3-stage general impairment model to calculate the impairment loss. The probability of default (PD) is multiplied by the loss given default (LGD) than by the exposure at default (EAD) to determine the expected credit loss allowance (ECL). The following assumptions were applied in determining the loss given default:

- The assessment of the loss given default is based on historical data adjusted by forward-looking information. Management has considered historical payment, current conditions and forecast of future business growth as well as economic conditions.
- In terms of the cash flow projection over the remaining lifespan of the JV, management is confident that the JV will be in position to meet its financial obligations in terms of the three loans. Hence, a weighting of 60% was estimated as a reasonable base.

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33. Financial instruments and risk management (continued)

- A conservative 5% weighting was allocated towards the upside. This is attributable to the fact that given the current low economic conditions in the country, the growth in consumption is expected to remain constant. In addition, Okahandja JV has defaulted historically on the loan repayments.

There has been no change to the estimation inputs (probability of default and loss given default) and the estimation techniques or significant assumptions during the current reporting period in assessing the loss allowance of the financial asset.

Management of credit risk

Financial instruments are managed by the finance department. Processes are in place to identify, measure, monitor, control and report credit risk. The objective of the economic interest is to protect through dealing with well-established financial institutions with high credit ratings.

Trade and receivables

Credit risk in respect of trade receivables is high due to the large number of customers of the entity. The key customers are large power users government institutions.

The economic interest is having a credit policy in place which has been established by the audit and risk committee.

A security deposit is required in respect of all new customers before they are energised and the electricity is supplied.

Electricity supply contracts are entered into with all customers and interest is charged at a market related (15% per annum) on balances in arrears.

The economic interest has well established credit control procedures that monitor activity on customer accounts and allow for remedial action should the customer not comply with payment terms. These procedures include an internal collection process, follow up with the customer either telephonically or in person, negotiations of mutually acceptable payment arrangements, the issue of letters of demand notice for disconnection of power supply and handing over to a debt collector.

The economic interest writes off trade receivables when there is no reasonable expectations of recovering the contractual cashflows on a financial asset in its entirety or a portion thereof. Progress on collection process is reviewed on a regular basis and if it is evident that the amount will not be recovered, it is recommended for write-off in terms of the economic interest's delegation of authority policy. The process of recovery continues unless it is confirmed that there is no prospect of recovery or the costs of such recovery will exceed the benefits to be derived.

The total cumulative expected credit losses for electricity receivables at 30 June 2022 was N\$ 26,868 (N\$ 25,354).

The economic interest uses the loss rate approach to determine the expected credit losses for trade receivables.

The maximum exposure to credit risk is presented in the table below:

Economic interest		2022			2021		
		Gross carrying amount	Credit loss allowance	Amortised cost	Gross carrying amount	Credit loss allowance	Amortised cost
Loans to related parties	7	37,240	(15,800)	21,440	40,850	(16,069)	24,781
Trade and other receivables	9	128,798	(49,413)	79,385	124,142	(32,897)	91,245
Cash and cash equivalents	10	110,685	-	110,685	76,725	-	76,725
		276,723	(65,213)	211,510	241,717	(48,966)	192,751

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33. Financial instruments and risk management (continued)

Company		2022			2021		
		Gross carrying amount	Credit loss allowance	Amortised cost / fair value	Gross carrying amount	Credit loss allowance	Amortised cost / fair value
Loans to related parties	7	37,240	(15,800)	21,440	40,850	(16,069)	24,781
Trade and other receivables	9	128,798	(49,413)	79,385	124,142	(32,897)	91,245
Cash and cash equivalents	10	110,685	-	110,685	76,725	-	76,725
		276,723	(65,213)	211,510	241,717	(48,966)	192,751

The financial instruments are not rated either internally or externally except for cash and cash equivalents, refer to cash and cash equivalent note 10 for the ratings.

Liquidity risk

Liquidity risk is the risk that the economic interest will not be able to meet its financial obligations as they fall due. The economic interest's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the economic interest's reputation.

The economic interest ensures that it has sufficient cash on demand to meet expected operational expenses, including servicing financial obligations.

The management of liquidity and funding is vested with the finance department in accordance with practises and limits set by Exco and the board. The economic interest's liquidity and funding management process includes:

- Projected cash flows and considering short-term liquidity;
- Monitoring financial liquidity ratios;
- Maintaining a diverse range of funding sources with adequate back-up facilities.

The maturity profile of contractual cash flows of financial liabilities, and financial assets held to mitigate the risk, are presented in the following table. The cash flows are undiscounted contractual amounts.

Economic interest & Company - 2022

		Less than 1 year	2 to 5 years	Over 5 years	Total	Carrying amount
Non-current liabilities						
Borrowings	12	-	36,055	439	36,494	33,045
Finance lease liabilities	4	-	419	-	419	419
Other financial liabilities	16	-	3,193	-	3,193	3,193
Current liabilities						
Trade and other payables	18	70,648	-	-	70,648	69,872
Borrowings	12	12,295	-	-	12,295	10,351
Finance lease liabilities	4	223	-	-	223	223
Bank overdraft	10	57,438	-	-	57,438	57,438
Other financial liabilities	16	1,306	-	-	1,306	1,306
		(141,910)	(39,667)	(439)	(182,016)	(175,847)

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33. Financial instruments and risk management (continued)

Economic interest & Company - 2021

		Less than 1 year	1 to 2 years	2 to 5 years	Total	Carrying amount
Non-current liabilities						
Borrowings	12	-	-	38,574	38,574	38,574
Finance lease liabilities	4	-	2,916	-	2,916	2,916
Other financial liabilities	16	-	4,440	-	4,440	4,440
Current liabilities						
Trade and other payables		71,206	-	-	71,206	71,206
Borrowings	12	16,045	-	-	16,045	16,045
Finance lease liabilities		1,048	-	-	1,048	1,048
Bank overdraft	10	57,438	-	-	57,438	57,438
Other financial liabilities	4	3,659	-	-	3,659	3,659
		(149,396)	(7,356)	(38,574)	(195,326)	(195,326)

The maturity profile of contractual cash flows of derivative financial liabilities are as follows:

Market risk

Market risk is the risk that changes in the market prices, such as interest rates will affect the economic interest's income or the value of its holding of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return on risk.

Interest rate risk

Fluctuations in interest rates impact on the value of investments and financing activities, giving rise to interest rate risk.

The debt of the economic interest is comprised of different instruments, which bear interest at either fixed or floating interest rates. The ratio of fixed and floating rate instruments in the loan portfolio is monitored and managed, by incurring either variable rate bank loans or fixed rate bonds as necessary.

The economic interest policy with regards to financial assets, is to invest cash at floating rates of interest and to maintain cash reserves in short-term investments in order to maintain liquidity, while also achieving a satisfactory return for shareholders.

There have been no significant changes in the interest rate risk management policies and processes since the prior reporting period.

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33. Financial instruments and risk management (continued)

Interest rate profile

The interest rate profile of interest bearing financial instruments at the end of the reporting period was as follows:

	Note	Average effective interest rate		Carrying amount	
		2022	2021	2022	2021
Economic interest					
Assets					
Loans to related parties	7	7.75 %	7.75 %	21,171	24,781
Trade and other receivables	9	- %	- %	79,385	89,532
				100,556	114,313
Liabilities					
Borrowings	12	7.75 %	7.75 %	43,406	54,619
Other financial liabilities	16	7.75 %	7.75 %	4,499	8,099
Finance lease liabilities	4	12.00 %	12.00 %	642	3,964
Trade and other payables	18	- %	- %	70,663	71,206
				119,210	137,888
Variable rate financial assets as a percentage of total interest bearing financial assets				100.00 %	100.00 %
Variable rate financial liabilities as a percentage of total interest bearing financial liabilities				100.00 %	100.00 %

Interest rate sensitivity analysis

The following sensitivity analysis has been prepared using a sensitivity rate which is used when reporting interest rate risk internally to key management personnel and represents management's assessment of the reasonably possible change in interest rates. All other variables remain constant. The sensitivity analysis includes only financial instruments exposed to interest rate risk which were recognised at the reporting date. No changes were made to the methods and assumptions used in the preparation of the sensitivity analysis compared to the previous reporting period.

Economic interest	2022	2022	2021	2021
	Increase	Decrease	Increase	Decrease
Increase or decrease in rate				
Impact on profit or loss:				
Cash and cash equivalents	1,107	(1,107)	767	(767)
Borrowings	(434)	434	(546)	546
Other financial liabilities	(45)	45	(81)	81
Bank overdraft	(574)	574	(547)	547
Finance lease liabilities	(6)	6	(40)	40
	48	(48)	(447)	447
Company	2022	2022	2021	2021
Increase or decrease in rate	Increase	Decrease	Increase	Decrease
Impact on profit or loss:				
Cash and cash equivalents	1,107	(1,107)	767	(767)
Borrowings	(434)	434	(546)	546
Other financial liabilities	(45)	45	(81)	81
Bank overdraft	(574)	574	(547)	547
Finance lease liabilities	(6)	6	(40)	40

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33. Financial instruments and risk management (continued)

48	(48)	(447)	447
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Price risk

The economic interest does not have any investments in equity securities and is thus not exposed to price risk.

34. Other comprehensive income

Components of other comprehensive income - Economic interest & Company - 2022

	Gross	Tax	Net
Items that will not be reclassified to profit (loss)			
Remeasurements on net defined benefit liability/asset			
Remeasurements on net defined benefit liability/asset	(1,608)	515	(1,093)

Components of other comprehensive income - Economic interest & Company - 2021

	Gross	Tax	Net
Items that will not be reclassified to profit (loss)			
Remeasurements on net defined benefit liability/asset			
Remeasurements on net defined benefit liability/asset	(1,424)	456	(968)

35. Reclassification

During the current financial year, management reclassified certain accounts in the income statement to comply with IAS 1 - Presentation of Financial Statements.

The impact of the reclassification is as follows:

Statement of Profit and Loss and Other Comprehensive income

Increase in impairment losses on financial assets	-	11,858	-	11,858
Decrease in other operating expenses	-	(11,858)	-	(11,858)
	-	-	-	-

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Detailed Income Statement

	Note(s)	Economic interest		Company	
		2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
Revenue					
Sale of goods		613,823	581,030	613,823	581,030
Rendering of services		11,158	9,063	11,158	9,063
	19	624,981	590,093	624,981	590,093
Cost of sales					
Opening stock		(25,711)	(20,319)	(25,711)	(20,319)
Purchases		(403,832)	(382,792)	(403,832)	(382,792)
Closing stock		23,869	25,711	23,869	25,711
	20	(405,674)	(377,400)	(405,674)	(377,400)
Gross profit		219,307	212,693	219,307	212,693
Other operating income					
Administration and management fees received		1,658	1,796	1,658	1,796
Fees earned		69	40	69	40
Other rental income		539	521	539	521
Other recoveries		1,120	-	1,120	-
Bad debts reversal		-	342	-	342
Income from insurance		154	520	154	520
NTA levy rebate		-	19	-	19
Other income		907	3,553	907	3,553
Deferred income amortised - donated assets		8,425	8,426	8,425	8,426
Re-connection income		148	77	148	77
Income from auctioned items		331	4	331	4
Gain on inventory provision		(16)	-	(16)	-
	21	13,335	15,298	13,335	15,298
Other operating gains (losses)					
Gains on disposal of assets or settlement of liabilities		1,262	16	1,262	16
Impairment losses		(80)	(80)	-	-
	22	1,182	(64)	1,262	16
Expenses (Refer to page 82)		(223,599)	(208,258)	(223,599)	(208,258)
Operating profit (loss)	23	10,225	19,669	10,305	19,749
Investment income	24	8,924	9,235	8,924	9,235
Finance costs	25	(5,582)	(7,944)	(5,582)	(7,944)
Profit (loss) before taxation		13,567	20,960	13,647	21,040
Taxation	26	(8,153)	(3,351)	(8,153)	(3,351)
Profit (loss) for the year		5,414	17,609	5,494	17,689

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Detailed Income Statement

	Note(s)	Economic interest		Company	
		2022 N\$ '000	2021 N\$ '000	2022 N\$ '000	2021 N\$ '000
Other operating expenses					
Advertising		(786)	(326)	(786)	(326)
Amortisation		(1,391)	(1,370)	(1,391)	(1,370)
Auditor's remuneration - external audit	23	(1,111)	(879)	(1,111)	(879)
Bad debts		(1,515)	(4,575)	(1,515)	(4,575)
Bank charges		(962)	(1,365)	(962)	(1,365)
Cleaning		(440)	(340)	(440)	(340)
Commission paid		(7,148)	(6,816)	(7,148)	(6,816)
Computer licences		(5,209)	(4,246)	(5,209)	(4,246)
Consulting and professional fees		(3,755)	(2,483)	(3,755)	(2,483)
Legal fees		(167)	(216)	(167)	(216)
Consumables		(24)	(23)	(24)	(23)
Debt collection		(128)	(147)	(128)	(147)
Delivery expenses		(264)	(250)	(264)	(250)
Depreciation		(31,106)	(31,923)	(31,106)	(31,923)
Employee costs		(110,336)	(109,512)	(110,336)	(109,512)
Entertainment		(588)	(172)	(588)	(172)
Loss on inventory write down/provision		(11)	(2,171)	(11)	(2,171)
Motor vehicle licences		(582)	(592)	(582)	(592)
Impairment of related party loan receivables		(14,731)	(7,283)	(14,731)	(7,283)
Meals and accommodation		(2,648)	(1,475)	(2,648)	(1,475)
Loss on inventory pricing adjustment		-	(63)	-	(63)
Recruitment and bursary related costs		(762)	(380)	(762)	(380)
Upgrade expense - Feeder		(11)	-	(11)	-
VAT claim adjustments		-	8	-	8
Covid-19 related expense		(123)	(120)	(123)	(120)
Insurance		(2,903)	(2,711)	(2,903)	(2,711)
Leases rentals on operating lease		(1,462)	(860)	(1,462)	(860)
Levies		(189)	(208)	(189)	(208)
Medical expenses		(42)	(5)	(42)	(5)
Motor vehicle expenses		(4,739)	(3,107)	(4,739)	(3,107)
Municipal expenses		(2,348)	(2,405)	(2,348)	(2,405)
Other expenses		(1,182)	(992)	(1,182)	(992)
Postage		(82)	(96)	(82)	(96)
Printing and stationery		(617)	(528)	(617)	(528)
Promotions		(223)	(258)	(223)	(258)
Protective clothing		(1,046)	(341)	(1,046)	(341)
Repairs and maintenance		(6,197)	(4,447)	(6,197)	(4,447)
Security		(4,080)	(4,183)	(4,080)	(4,183)
Staff welfare		(27)	-	(27)	-
Subscriptions		(65)	(29)	(65)	(29)
Telephone and fax		(4,828)	(4,751)	(4,828)	(4,751)
Training		(617)	(273)	(617)	(273)
Transport and freight		(2,714)	(2,338)	(2,714)	(2,338)
Travel - local		(6,124)	(3,501)	(6,124)	(3,501)
Travel - overseas		(316)	(506)	(316)	(506)
		(223,599)	(208,258)	(223,599)	(208,258)